State of New Mexico Energy, Minerals & Natural Resources Department

1625 N. French Dr., Hobbs, NM 88240

	For	m (J-104
Revised	October	15,	2009

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III				2040 South Pacheco						Submit to Appropriate District Office			
1000 Rio Brazos Rd., Aztec, NM 87410					Santa Fe, NM 87505						2. H		
District IV		4. F. NIN	. 0550	F							AMENDED REPORT		
120 South Fr I.	-				BLE AN	D AUTHOR	IZATION	I TO TE	RANSP	ORT		-	
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		٠.		uction Cor	on Company, LP						6137		
		Broadwa	•	72402.00						Reason for Fi	for Filing Code		
Oklahoma City, OK 73102-82					102-8260 Pool Name						NW Bool Code		
30-015-38952				Cotton Draw Paduca; Brushy Canyon Delaware					laro, S		96757		
Property Code 35			Property Name					,	⁸ Well Number				
<u></u>	e Loca	tion		Cotton Draw Unit						<u> </u>	154H		
UI or lot no		Township		Range	Lot.ldn	Feet from the	North/Sout	h Line	Feet from	the Fas	t/West Line	County	
Α	3	T25		R31E	2011/411	200		orh	66		East	Eddy	
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²⁵ Spud Date 12/9/2	/ell Com e 2011	²⁶ Rea 3/ :e	dy Dat	e 012	12 Casing &	NM 2,583' Tubing Size	APR 2 4	RTES	29 853 3 Depth S	36-12,597	2' 34 S	DHC, DC, MC	
²⁵ Spud Date 12/9/2	Vell Com 9 2011 31 Hole Siz 17 /12'	Rea 3/	dy Dat	e 012	12 Casing & 13 3/8	NM 2,583' Tubing Size 3" H40	APR 2 4	RTES	853 Depth S	36-12,597	2' 34 S 900 sx	DHC, DC, MC acks Cement CCI C; Circ 373	
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