

Submit to Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED APR 24 2012 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED APR 24 2012 WOOD ARTESIA				Form C-105 July 17, 2008	
		1. WELL API NO.		30-015-38544			
		2. Type Of Lease		☒ STATE ☐ FEE ☐ FED/INDIAN			
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing		5. Lease Name or Unit Agreement Name					
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☒ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)		Goldenchild 6 State					
		6. Well Number					
		1					
9. Type of Completion							
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER							
8. Name of Operator				9. OGRID Number			
XTO Energy Inc.				005380			
10. Address of Operator				11. Pool name or Wildcat			
200 N Loraine, Ste. 800 Midland, TX 79701				WILLOW LAKE DELAWARE			
12. Location	Unit Letter	Section	Township	Range	Lot		
Surface:	I	6	25-S	29-E			
BH							
12. Location	Unit Letter	Section	Township	Range	Lot		
Surface:	I	6	25-S	29-E			
BH							
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF & RKB, RT, GR, etc.)			
10/02/2011	10/10/2011	10/13/2011	02/14/2012	2891' GL			
18. Total Measured Depth of Well		19. Plug Back Measured Depth	20. Was Directional Survey Made	21. Type Electric and Other Logs Run			
6550'		6500'	Deviation Rep	DualSpaced Neutron/Densit			
22. Producing Interval(s), of this completion - Top, Bottom, Name							
3400' - 3410'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#	612'	12 1/4"	830 sxs			
5 1/2"	17#	6550'	7 7/8"	995 sxs			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET		
				2 7/8"	3453'		
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
3400' - 3410' (41 shots)			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3400'-3410' Acid:2000g 15% NEFE HCl & Frac: w/12220# 20/40 Ottawa & 10280# 20/ 40 SLC				
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)			
02/17/2012		Pumping		Producing			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF		
02/29/2012	24			156	181		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.		
					581		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By			
SOLD							
31. List Attachments							
C-102, C-103, C-104, C-144 CLEZ Elec Logs, Deviation Rpt, Wellbore Diagram							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial.							
Latitude		Longitude		NAD. 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title			
Stephanie Rabadue		STEPHANIE RABADUE		Regulatory Analyst			
E-mail address		Date					
stephanie.rabadue@xtoenergy.com		04/23/2012					

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon 3633'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2735'	T. Todilto	T.
T. Drinkard	T. Bone Springs 6460"	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

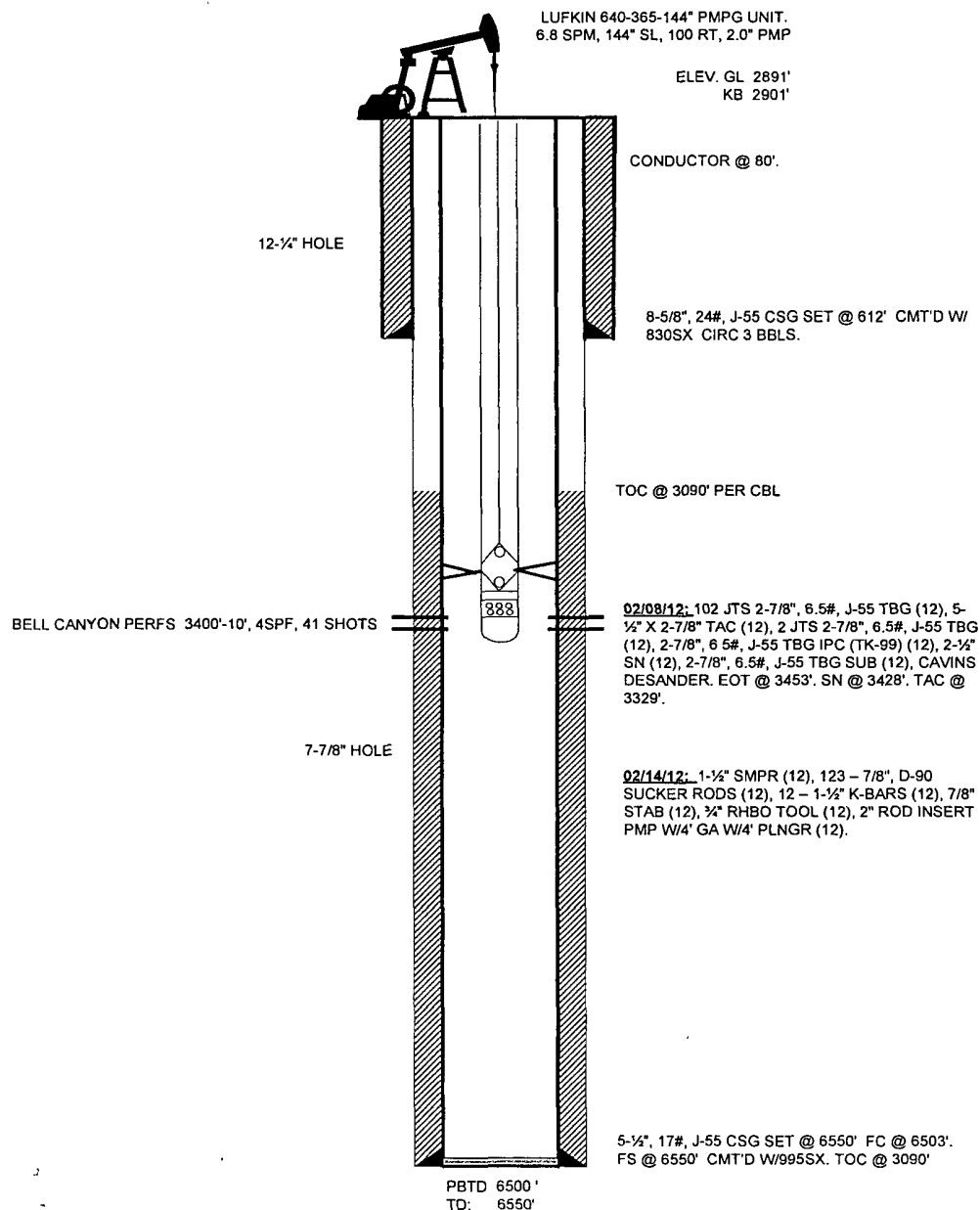
No. 3, from to feet

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

GOLDENCHILD 6 STATE #1

WELLBORE DIAGRAM



DATA

LOCATION: 2080' FSL & 990' FEL, SEC 6, T25S & R29E

COUNTY/STATE: LEA, NM

FIELD: EUNICE MONUMENT

FORMATION: CHERRY CANYON

SPUD DATE: 10/1/11 **COMPLETION DATE:**

API #: 30-015-38544

STATUS: COMPLETING

IP:

WELL HISTORY

COMPLETION DATA:

10/01/11: SPUD. TD @ 6550'. CONDUCTOR @ 80'. RAN 14 JTS 8-5/8", 24#, STC CSG SET @ 612'. CMT'D W/8300SX CIRC 126SX. LOST RTNS WHILE DRLG. FC @ 566'. WOC 4 HRS TO CSG ANNULUS W/1" PIPE. RAN IN THE CSG ANNULUS, TAGGED CMT @ 386'. MIXED & PMPD 50SX HALCEM NEAT W/2% CACL2. WOC 2-3/4 HRS. TAGGED CMT @ 357'. MIXED & PMPD 50SX HALCEM W/3% CACL2. TAGGED CMT @ 326'. MIXED & PMPD 100SX HALCEM W/2% CACL2. WOC 2-1/4 HRS. TAGGED CMT @ 268'. MIXED & PMPD 150SX HALCEM W/2% CACL2. WOC 6-1/4 HRS. TAGGED CMT @ 170'. MIXED & PMPD 100SX HALCEM W/2% CACL2, CIRC 2 BBLs CMT TO SURF 10/4/11. LD 1" PIPE, WOC TO CUT OFF 8-5/8" CSG. WOC, WELDED CSG HEAD, NU BOPS, TSTD BOPS, RPR BOPS, TSTD BOPS. TIH. GOT INTO SALT SECTION DRLG @ 1936'. BACKED OFF PMP TO 53 SPM & WT ON BIT TO 18K. RIH W/LOGGING TOOLS. WORKED DWN THRU TIGHT HOLE FR/1040'-1120'. SET DWN ON FILL @ 6466'. WORKED UP TO 6450', LOGGED UP W/DRAW TO 5910' THEN CONTINUED LOGGING WITHOUT PROBLEMS. PULLED INTO TIGHT HOLE W/TOP OF TOOL @ 998'. WAITING ON FISHING TOOLS.

10/12/11: RAN 150 JTS 5-1/2", 17#, J-55 LTC CSG SET @ 6550'. FC @ 6503'. FS @ 6550'. MJ @ 4994'. CMT'D W/450SX ECONOCM & 545SX VERSACEM PBH2. DID NOT CIRC. TOC @ 2608'. RIG RELEASED 10/13/11.

01/20/12: LOGGED FR/2600'-6490' (MRK JT @ 4986', TOC @ 3088'. PERF BELL CANYON FR/3400'-3410' W/4 JHPF. TTL 41 HOLES. A. BELL CANYON W/2000 GALS 15% NEFE HCL & DROPPED 60 BS IN THE LAST 1500 GALS OF ACID. SET PKR @ 3364'. EST INJ RATE @ 2.5 BPM, 1887 PSIG. MIN/MAX 955 PSIG/1887 PSIG. AVG 1000 PSIG. MIN/MAX 2.5 BPM/4.0 BPM. AVG 4.0 BPM. 82 BLWTR. ISIP 675 PSIG. 5 MIN 559 PSIG. 10 MIN 462 PSIG. 15 MIN 349 PSIG. BFL-SF. SWBD. 19 RUNS, 13 HRS, REC 71 BLW, 10% OC. EFL - 3300'. 20 BLWTR. TSTD LINES TO 5000 PSIG. A. BELL CANYON PERFS FR/3400'-3410', 41 HOLES, W/8000 GALS 15% NEFE HCL & DROPPED 60 BS IN THE LAST 6000 GALS ACID. EST INJ RATE @ 3.1 BPM, 841 PSIG. FLUSHED W/21 BFW. MIN/MAX 841 PSIG/1296 PSIG. AVG 1147 PSIG. MIN/MAX 3.1 BPM/6.0 BPM. AVG 5.8 BPM. 211 BLWTR. ISIP 750 PSIG. 5 MIN 659 PSIG, 10 MIN 591 PSIG. 15 MIN 545 PSIG SWBD. BFL - SF. MADE 32 RUNS, 23 HRS. 178 BLW. 5% OC. EFL - 3300'. 78 BLWTR. EFL - 3300'. REL PKR. RIH W/2 JTS 2-7/8" TBG & SET PKR @ 3427'. L&T BELOW PKR W/1 BBLs 2% KCL WTR TO 1000 PSIG. LD PKR. RAN GR/CCL FR/2500'-5100', LOG PERF @ 3400'. RDMO PU. WAITING FOR FRAC CREW. FLOW OUT OF SURF VALVE @ 1 GAL EVERY 2.5 MINS

02/07/12: TSTD LINES TO 5000 PSIG. FRAC BELL CANYON PERFS FR/3400'-3410' W/12,220# 20/40 OTTAWA & 10,280# 20/40 SLC @ 45 BPM @ 4500 PSIG MAX PRESS DWN 5-1/2", 17# CSG. AIR 45.0 ATP 1.020, MIR 44.7, MTP 1089, ISIP 762 PSIG, 5 MIN 682 PSIG, 10 MIN 665 PSIG, 15 MIN 600 PSIG. BLWTR 1112. RIH W/PROD TBG. SWBD. BFL - SURF. MADE 68 RUNS, 31 HRS, REC 965 BLW & 441 PW, 8% OC. EFL-800'. REC ALL BLW. SWI & SDWE.

GOLDENCHILD 6 STATE #1

WELLBORE DIAGRAM

02/14/12: RIH W/PMP & RODS. RD & LEFT UNIT DWN.

02/17/12: 24 HR WELL TST: 187 BO, 773 BW, 63 MCF, 6.8 SPM, 144" SL, 100 RT, 2.0" PMP. LUFKIN
640-365-144" PMPG UNIT. WELL FLWG.

02/27/12: 24 HR WELL TST: 178 BO, 745 BW, 216 MCF.