State of New Mexico

Énergy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

Instructions on back

District II

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

^{a-} PO B₀x 1980, Hobbs, NM 88241-1980

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

District III

00 Rio Braz						um racheco				5 Copies
	os Rd., A	ztec, NM 874	10		Santa Fe	e, NM 87505				•
strict IV										AMENDED REPORT
		nta Fe, NM 87					_			_
	REQU				LE AND A	UTHORIZA	TIC			
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		n Energy Pr	oduction	Compai	ıy, LP			3 5	6137 for Filipa Code	
		Broadway noma City, (OK 7310	12-8260				Reason	for Finna Code	
4 APL	Number	ionia City, C	75 TC	72-0200	5	Pool Name			4	Pool Code
	-015-38	556	ر ا			; Bone Spring		;		96641
, Prope	erty Code	2001	25			Property Name			1	Well Number
	-30065	· DON	<u> </u>		Cotton	Draw Unit				137H
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or lot no	1 1	Township	Range	Lot Idn	Feet from the	North/South Line	Fe	et from the	East/West Line	County
<u>N</u>	SEC 2	T25S	R31E	<u> </u>	200	SOUTH		1700	WEST	Eddy
	ttom H	ole Locat	ion		•					
or lot 110		Township	Range	Lot Idn	Feet from the	North/South Line	Fe	et from the	East/West Line	County
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Well Spud Date	POD Compl	letion Dat	ate	²⁷ TD		²⁶ PBTD	cation	²⁹ Perfora	itions	³⁶ DHC, DC, MC
Well Spud Date 4/8/20	POD Compl	letion Dat 26 Ready D. 4/7/20	ate 012	1				<u> </u>	itions 5,192'	³⁰ DHC, DC, MC
Well Spud Date 4/8/20	Comples	letion Dat 26 Ready D. 4/7/20	ate 012	12 Casing & 13 3/	6,291' Tubing Size 8" H-40	²⁶ PBTD	33 De	²⁹ Perfora	5,192'	<u> </u>
Well Spud Date 4/8/20	Comple Police Po	letion Dat 26 Ready D 4/7/20	ate 012	13 3/ 9 5/8	6,291' Tubing Size 8" H-40 8" J-55	²⁶ PBTD	33 De	²⁹ Perfora • 9122-1 6 epth Set	5,192' 34 647s	Sacks Cement x Cl C; Circ 189sx #REF!
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Printed Name

Title

Date