

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-38568
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Nadel and Gussman HEYCO, LLC		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1936, Roswell, NM 88202		7. Lease Name or Unit Agreement Name Wabash 20 Com
4. Well Location SL: Unit A : 660' from the North line and 330' from the East line, BL: Unit D:660' from the North and 330' from the West line Section 20 Township 18S Range 26E NMPM EDDY County		8. Well Number #1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3398' GR		9. OGRID Number 258462
		10. Pool name or Wildcat Atoka Glorieta-Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Intermediate Csg and Cmt Reports ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/22/11 – Hole Size 8 3/4" 2825' MD, Run 71 Jts. 7" 26# L-80 BTC LTC Csg. Lead: 100 sks 65:35 "C" 6%GEL+.3%C-12+.25# CELLOFLAKE+.25%R-38+5#Salt 11.8 ppg, YIELD 2.05, Water 11.23 Gal/SX. Tail:400 sks. Class "C"+3%C-15+.25%R-38 14.8 PPG, Yeild 1.33, Water 6.30 Gal/SK. No problems w/pipe or cmt job. Plug dn w/1460 psi @ 20:40 MST 12/22/11,Circ 100 SKS/36 bbls, tst csg 1000 psi ok.

Spud Date:

12/15/2011

Rig Release Date:

1/2/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tammy R. Link

TITLE

Production Analyst

DATE

1/5/2012

Type or print name: Tammy R. Link

E-mail address: tlink@heycoenergy.com

PHONE: 575-317-1803

For State Use Only

APPROVED BY:

T. C. Shepard

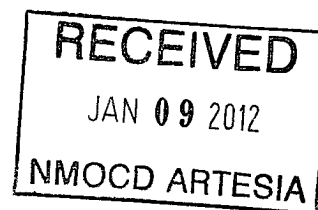
TITLE

Geologist

DATE

1/9/2012

Conditions of Approval (if any):



SUMMARY CASING AND CEMENTING REPORT

STRING: INTERMEDIATE

DATE: 12/22/2011

OPERATOR: NADEL & GUSSMAN HEYCO
CONTRACTOR: PATRIOT

WELL: WABASH 20 COM 1 H
RIG: #1
REP: Steven Phillips

CASING DETAIL

HOLE SIZE:	8 3/4	DEPTH:	2825	
8 3/4" HOLE				2805.00
7" BTC FLOAT SHOE				<u>1.40</u>
				2803.60
2 JTS 7" 26# L-80 BTC Csg				<u>78.14</u>
				2725.46
7" BTC FLOAT INSERT				<u>1.20</u>
				2724.26
25 JTS 7" 26# L-80 BTC Csg				<u>982.75</u>
				1741.51
44 JTS 7" 26# L-80 LTC Csg				1744.80
ELEVATION ABOVE RT/KB				3.29
KB TO GL				<u>15.00</u>

TURBO CENTRALIZERS @ 2784, 2745, 2704, 2664, 2585, 2507, 2427, 2348, 2269, 2191, 2113, 2034, 1956, 1877, 1799.

REMARKS:

TOTAL CASING DELIVERED 27 JTS 7" 26# L-80 BTC (1060.80') 52 JTS 7: 26# L-80 LTC (2,058.22') (1) x/o
JT CUT WRONG (39.37') (1) LTC JT BAD BOX (39.41') (6) LTC NOT RUN (234.04')
ALL CASING WAS DRIFTED, CLEANED, & VISUALLY INSPECTED ON LOCATION.
FLOAT SHOE, 2 SHOE JTS 78.14', FLOAT INSERT,
DID NOT TAGGED BOTTOM . CIRCULATED CAPACITY & ANNULAR VOLUME

EXCESS CASING

CASING NOT USED 7 JTS 7" 26# L-80 LTC [273.45']. 1 BTC BOX X LTC PIN (39.37')
DISPOSITION ALL UNUSED JTS TRANSFERRED TO KC PIPE YARD (MIDLAND TX)

CEMENTING DATA

COMPANY: RISING STAR

DISTRICT: HOBBS

SUMMARY CASING AND CEMENTING REPORT

1ST STAGE:

PREFLUSH: 20 bbls FW SPACER

LEAD: 100 SKS 65:35 'C' 6%GEL+.3%C-12+.25#CELLOFLAKE+.25%R-38+5#SALT 11.8 PPG,
YEILD 2.05, WATER 11.23 GAL/SX

TAIL: 400 SKS "C"+.3%C-15+.25%R-38 14.8 PPG, YEILD 1.33, WATER 6.30 GAL/SK

NOTE: NO PROBLEMS W/ PIPE OR CMT JOB. PLUG DOWN W/ 1460 PSI @ 20:40 MST
12/22/11, CIRC 100 SKS / 36 BBLS, TEST CSG 1000PSI OK.