

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **NADEL AND GUSSMAN HEYCO, LLC**3a. Address
PO BOX 1936 ~ ROSWELL NM 88202-19363b. Phone No. (include area code)
575/623/66014. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 330' FEL, Sec. 20: T18S, R26E

5. Lease Serial No.

NMNM-110825

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Wabash 20 Fed Com #1H

9. API Well No.

30-015-38568

10. Field and Pool, or Exploratory Area

Atoka Glorieta-Yeso

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Intermediate Csg
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	and Cmt Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Deviation Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM Bond No. NMB00520
Surety Bond NO. B004230

12/22/11-Hole Size 8 3/4" 2825' MD, run 71 Jts. 7" 26#L-80 BTC LTC Csg. Lead: 100 sks 65:35 "C" 6% GEL+3%C-12+25# CELLOFLAKE +.25%R-38+5#Salt 11.8 ppg, Yield 2.05, Water 11.23 Gal/SX. Tail: 400 sks. Class "C"+3%C-15+.25%R-38 14.8 PPG, Yield 1.33, Water 6:30 Gal/sk. No problems w/pipe or cmt job. Plug dn w/1460 psi @ 20:40 MST 12/22/11, Circ 100 SKS/36 bbls, tst csg(1000)psi o.k.
1/2/12 - Rig Release 1/20/12.

Accepted for record

NMOCD

RC
4/9/2012

RECEIVED

APR 09 2012

NMOCD ARTESIA

Below BLM
minimum

14. I hereby certify that the foregoing is true and correct
-
- Name (Printed/Typed)

Tammy R. LinkTitle **Production Tech**

Signature

Date

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Office

APR 5 2012

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SUMMARY CASING AND CEMENTING REPORT

STRING: INTERMEDIATE

DATE: 12/22/2011

OPERATOR: NADEL & GUSSMAN HEYCO
CONTRACTOR: PATRIOT

WELL: WABASH 20 COM 1 H
RIG: #1
REP: Steven Phillips

CASING DETAIL

HOLE SIZE:	8 3/4	DEPTH: 2825	
8 3/4" HOLE			2805.00
7" BTC FLOAT SHOE			<u>1.40</u>
			2803.60
2 JTS 7" 26# L-80 BTC Csg			<u>78.14</u>
			2725.46
7" BTC FLOAT INSERT			<u>1.20</u>
			2724.26
25 JTS 7" 26# L-80 BTC Csg			<u>982.75</u>
			1741.51
44 JTS 7" 26# L-80 LTC Csg			1744.80
ELEVATION ABOVE RT/KB			<u>3.29</u>
KB TO GL			<u>15.00</u>

TURBO CENTRALIZERS @ 2784, 2745, 2704, 2664, 2585, 2507, 2427, 2348, 2269, 2191, 2113, 2034, 1956, 1877, 1799.

REMARKS:

TOTAL CASING DELIVERED 27 JTS 7" 26# L-80 BTC (1060.80') 52 JTS 7" 26# L-80 LTC (2,058.22') (1) x/o
JT CUT WRONG (39.37') (1) LTC JT BAD BOX (39.41') (6) LTC NOT RUN (234.04')
ALL CASING WAS DRIFTED, CLEANED, & VISUALLY INSPECTED ON LOCATION.
FLOAT SHOE, 2 SHOE JTS 78.14', FLOAT INSERT,
DID NOT TAGGED BOTTOM . CIRCULATED CAPACITY & ANNULAR VOLUME

EXCESS CASING:

CASING NOT USED 7 JTS 7" 26# L-80 LTC [273.45']. 1 BTC BOX X LTC PIN (39.37')
DISPOSITION ALL UNUSED JTS TRANSFERRED TO KC PIPE YARD (MIDLAND TX)

CEMENTING DATA

COMPANY: RISING STAR

DISTRICT: HOBBS

SUMMARY CASING AND CEMENTING REPORT

1ST STAGE:

PREFLUSH: 20 bbls FW SPACER

LEAD: 100 SKS 65:35 'C' 6%GEL+.3%C-12+.25#CELLOFLAKE+.25%R-38+5#SALT 11.8 PPG,
YEILD 2.05, WATER 11.23 GAL/SX

TAIL: 400 SKS "C"+.3%C-15+.25%R-38 14.8 PPG, YEILD 1.33, WATER 6.30 GAL/SK

NOTE: NO PROBLEMS W/ PIPE OR CMT JOB. PLUG DOWN W/ 1460 PSI @ 20:40 MST
12/22/11, CIRC 100 SKS / 36 BBLS, TEST CSG 1000PSI OK.