

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NMNM2748							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrvr,		6. If Indian, Allottee or Tribe Name.							
Other _____		7. Unit or CA Agreement Name and No							
2. Name of Operator BURNETT OIL COMPANY		8. Lease Name and Well No Gissler B Federal #78							
3. Address 801 CHERRY STREET, Suite 1500 FORT WORTH, TX 76102		9. API Well No 30-015-39216							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2310FNL 1650FWL Unit F  At top prod interval reported below  At total depth		10. Field and Pool or Exploratory Grayburg Jackson - SA							
14. Date Spudded 09/06/2011		11. Sec., T., R., M., on Block and Survey or Area Sec. 08, T17S, R30E							
15. Date T.D. Reached 09/12/2011		12. County or Parish Eddy County							
16. Date Completed 10/24/2011 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		13. State NM							
18. Total Depth MD TVD 3608		17. Elevations (DF, RKB, RT, GL)* 3676' GL							
19. Plug Back T.D MD TVD 3519		20. Depth Bridge Plug Set. MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MICRO SFL/CSN GR/SN/DEN		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14.75"	10.75"/H40	32.75	0	375		450	115	0	0
8.75"	5.5"/J55	17	0	3608		950	289	0	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875	2534'								
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record		Size	No Holes	Perf Status		
A) Grayburg Jackson - SA			Perforated Interval		0.42"	38	Open		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
2551 to 2831	2500 Gals of 10% NEFE								
2551 to 2831	SLICKWATER FRAC W/ 1,028,034 GALS SLICKWATER, 31,236# 100 MESH, 275,677# 40/70 SN								
RECLAMATION DUE 4-24-12									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/21/11	10/24/11	24	→	91	174	199	38.3	0.80	Electric Pumping Unit
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status POW	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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CARLSBAD FIELD OFFICE

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29 Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

## 30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Grayburg Jackson - SA	2551	2831		Rustler Top of Salt	335 562
				Salt base Yates	1061 1221
				Seven Rivers Queen	1509 2114
				Grayburg San Andres	2525 2834
				Glorieta Yeso	N/A N/A
				Tubb	N/A

## 32 Additional remarks (include plugging procedure)

## 33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Barry W. HuntTitle Permit Agent

Signature

Barry W. Hunt

Date

11/4/11

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction