

1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM99040

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
RANGER 17 FED 1

2. Name of Operator

DEVON ENERGY PRODUCTION CO E-Mail: Norvella.adams@dvn.com

Contact: NORVELLA ADAMS

9. API Well No.
30-015-30119-00-S2

3a. Address

20 NORTH BROADWAY SUITE 1500
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-8198

10. Field and Pool, or Exploratory
LUSK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T19S R31E NWSW 1780FSL 660FWL

RECEIVED

MAR 30 2005

U.S. DEPARTMENT OF THE INTERIOR

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests to recompleate to Morrow and Atoka Sands as follows:

1. MIRU Pulling Unit, POOH with existing tubing
2. RIH with Cement Retainer and squeeze existing wolcamp perforations located 10210?-10240?, drill out retainer and cement, test squeeze to 500 psi.
3. RIH with 4-3/4? bit and drill out CIBP and cement located at 10910?, cleanout wellbore to PBTD of 12160?, circulate hole with clean 2% KCL water. POOH with tubing and bit.
4. MIRU WL company, RIH with 3-1/8? slick guns and perforate Morrow formation from 11890-900?, 11952?-66?, 11972?-86?, 11980?-86?, 12010?-12018?. POOH RD WL.
5. RIH with packer and tubing and set packer at approximately 11875?, acidize Morrow perforations with 7-1/2% HCL. Frac well with sand if deemed necessary. Flow well to clean up acid and or frac

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #55469 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
Committed to AFMSS for processing by ARMANDO LOPEZ on 03/28/2005 (05AL0154SE)

Name (Printed/Typed) NORVELLA ADAMS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By LES BABYAK

Title PETROLEUM ENGINEER

Date 03/28/2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #55469 that would not fit on the form

32. Additional remarks, continued

load if necessary.

6. Isolate Morrow pay with plug in packer above Morrow. RIH with 3-1/8" guns and perforate Atoka formation from 11416-40", flow test Atoka formation. If commercial production is established from Atoka, the Morrow will be produced up 2-7/8" tubing and the Atoka will be flowed up tubing/casing annulus.

7. Note: (Surface Pool Commingling permit will be filed for this well if Atoka is productive. Only the Morrow zone will be produced until permit is approved)

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