Submit 1 Copy To Appropriate District State of New Mexico		Form C-103	
Office District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 8LL S. First St., Artesia, NM 88210 Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Revised August 1, 2011 WELL API NO.	
		30-015-27297 5. Indicate Type of Lease	
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE X FEE	
District IV - (505) 476-3460 1220 S St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. 648	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name: East Millman Unit	
1. Type of Well: Oil Well 🗵 Gas Well 🗌 Other		8. Well Number	
2. Name of Operator Stephens & Johnson Operating Co		9. OGRID Number 019958	
3. Address of Operator		10. Pool name or Wildcat	
P O Box 2249, Wichita Falls, TX 76307 Millman-Yates-SR-QN-GB-SA East 4. Well Location			
Unit Letter A: 10 feet from the Nor	rth line and	10 feet fro	m the East line
Section 22 Township 19S	Range 28E	NMPM	County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3431' KB; 3425' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:	
PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
「EMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILL	NG OPNS. 🔲	P AND A
PULL OR ALTER CASING X MULTIPLE COMPL	CASING/CEMENT J	ов 🗆	
DOWNHOLE COMMINGLE			
OTHER:	OTHER:	•	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
	V		
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See Attatched			
<u></u>			
Spud Date: Rig Rele	ase Date:		
I hereby certify that the information above is true and complete to the	e best of my knowledg	e and belief.	
SIGNATURE Will. W. Sucac TIT		m Engineer	DATE <u>4-18-2012</u>
Type or print name William M. Kincaid E-r	mkincaid@s; nail address:		PHONE 940-723-2166
Eor State Use Only			
APPROVED BY Reuther Naw TI Conditions of Approval (if any):	tle <i>Compua</i> n	NO OFFICE	date <u>5/9//2</u>

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Stephens & Johnson Operating Co.
East Millman Unit No. 191
API No. 30-015-27297
Eddy County, New Mexico

Well Data:

Total Depth: 2625' KB

PBTD: 2360' KB

Surface Csq: 8 5/8" 24# set @ 359' KB, cement w/275 sx, TOC @

surface.

Prod. Csg: 5 1/2" 14.0# set @ 2624' KB, cement w/685 sx, TOC

@ surface.

Queen Perfs: 1684'-1886' KB

Grayburg Perfs: 1996'-2352' KB

CIBP @ 2378' w/cmt on top; PBTD @ 2360' KB

NOTE: East Millman Unit well No. 191 has a csg leak between

746'-822'. This well will be converted to a water injection well in the near future as soon as approval is obtained. Plan to repair csg leak as

outlined below.

Proposed Workover Procedure

- 1. Set CIBP @ 1650' KB.
- 2. TIH w/4", 9.5 lb/ft non-upset liner (coupling OD = 4.5"; drift ID = 3.423") w/float shoe on bottom, a 15' shoe joint with a float collar and set liner @ 1649' KB.
- 3. Cement 4" liner in place w/175 sx of cement. Once cement has circulated back to surface, close annulus between 4" liner and 5 1/2" csg and squeeze cement out of csg leak.
- 4. TIH w/bit and 2 3/8" tbg workstring and drill out float collar, shoe joint, float shoe and CIBP. Clean out to PBTD of 2630' KB. TOOH w/tbg and bit.
- 5. TIH w/pkr and 2 3/8" composite lined tbg. Set pkr @ 1600' KB. Perform MIT on annulus between 2 3/8" tbg and 4" liner.
- 6. Wait for water injection permit prior to beginning water injection.