

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NM 01159							
b. Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other		6. If Indian, Allottee or Tribe Name							
2 Name of Operator BOG Resources Inc.		7. Unit or CA Agreement Name and No.							
3. Address P.O. Box 2267 Midland, Texas 79702		8 Lease Name and Well No. Sand Tank 4 Fed 1H							
3a Phone No (include area code) 432-686-3689		9. API Well No 30-015-37316							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 370' FSL & 685' FWL, U/L M At top prod. interval reported below At total depth 821' FNL & 389' FWL, U/L D		10 Field and Pool, or Exploratory Loco Hills; Bone Spring, East 11. Sec, T, R, M, or Block and Survey or Area Sec 4, T18S, R30E							
14 Date Spudded 10/14/09		15. Date T.D. Reached 11/6/09							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/27/09		12. County or Parish Eddy							
18 Total Depth. MD TVD 11715 7684		13 State NM							
19 Plug Back T.D. MD TVD		17 Elevations (DF, RKB, RT, GL)* 3539' GL							
21 Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4	11-3/4	42/H40		385		810 C		surface	
11	8-5/8	32/J55		3419		1115 C		surface	
7-7/8	5-1/2	17/N80		11715		900 C, 800 H		surface	
		17/L80							
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8	7257'								
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) 2nd Bone Spring	7404		8282 - 11680	0.57"	148	producing			
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
8282 - 11680		Frac w/ 313 bbls 7.5% HCl acid, 2367 bbls XL gel, 95051 lbs 20/40 sand, 728458 lbs 16/30 sand, 114351 lbs Super LC sand, 13899 bbls water.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
11/27/09	12/9/09	24	→	368	232	106	42.0		Producing
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
15/64	280	90	→				630	POW	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

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AUG 4 2011
NMOCD ARTESIAACCEPTED FOR RECORD
DEC 21 2009
TS/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<div style="writing-mode: vertical-rl; transform: rotate(180deg);"> BUREAU OF LAND MANAGEMENT OFFICE 1200 N. 10th St. DENVER, CO 80202 303-233-1300 </div>	<div style="writing-mode: vertical-rl; transform: rotate(180deg);"> 12/9/09 10:30 AM </div>	<div style="writing-mode: vertical-rl; transform: rotate(180deg);"> 12/9/09 10:30 AM </div>		Rustler	250
				Yates	1380
				Seven Rivers	1836
				Queen	2442
				Grayburg	2816
				Loco Hills Sand	2930
				San Andres	3324
				1st Bone Spring Carbonate	4538
				1st Bone Spring Sand	6806
				2nd Bone Spring Carbonate	7142
				2nd Bone Spring Sand	7404

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 12/9/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction