

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S-500 FNL 2080 FWL NEW(C) SEC 34 T23S R29E

B-423 FSL 2080 FWL SESW(W) " " "

5. Lease Serial No.

NMNM86024

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Cypress 34 Federal #744

9. API Well No.

30-015 - 39219

10. Field and Pool, or Exploratory Area

Nash Draw Delaware, SW

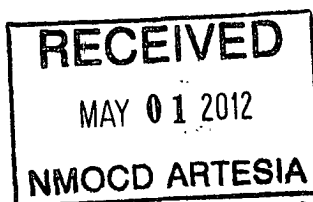
11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)



SEE ATTACHED

JDade 05/09/12
Accepted for record
NMOC D



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title Regulatory Advisor

Signature

Date

4/24/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Cypress 34 Federal #7H

RUCTU 10/17/11, Drill out DV Tools and clean out to PBTD @ 10716'. Test csg to 6100# bled down to 3800# in 35 min. RIH & set CIBP @ 10705', test csg to 6100# for 30min, held OK, RD 10/18/11.

RUCTU 10/25/11, RIH w/ TCP guns, get to depth, acted like they hadn't shot, POOH & they had fired, not sure where. RIH & set comp plug @ 10650', would not test, RIH & set comp plug @ 9500', still would not test, pump in 1.5 BPM. Guns appeared to have fired going into hole, RDCTU 10/25/11.

MIRU PU 10/28/11, RIH & set RBP @ 3051', test Csg @ 3021' to surface, would not test, EIR @ 1.5 BPM @ 1500 PSI. Rel pkr & plug, RIH to 4954', set pkr & test Csg from 4954 to 9500' @ 3000#, tested good. RIH w/ RBP & pkr & Isolate holes @ 3114-3145', 2301-2332', 1519-1551', could pump into each @ 1 BPM @ 2500#. RIH & set CIBP @ 3600'. Hook-up sqz manifold. Set pkr @ 2395', sqz holes 3114-3145' w/ 100sx CI C cmt. SI sqz psi 4000# (Only got 1.5bbbls cmt into holes when it locked up). Rel pkr & rev out excess cmt. PUH to 1614' & sqz holes @ 2301-2332' w/ 100sx CI C cmt, SI sqz psi 2700#, displace cmt to 2077'. Rel pkr & PUH & set @ 83', sqz holes @ 1519-1551' w/ 100sx CI C cmt, SI sqz psi 3000#, displace cmt to 724', RD, 11/4/11, SI WOC.

RU 11/14/11, RIH & tag cmt @ 719', drill & clean out to CIBP @ 3600#, test csg to 2000# for 30min, tested good. Drill out CIBP @ 3600', clean out to 9500', drill out comp plugs @ 9500' & 10650', clean out to 10710', test csg to 2000# for 30min, tested good. Perf 12 holes @ 10690, 11@10243, 10@9797, 12 @9340, 11@8893, 10@8447, 12@7990, 11@7543, 10@7090' Total 98 holes. Frac w/ 1100093g Water Frac GR 11 followed by 9000g 15% NeFe HCl acid followed by 506113g Delta Frac 200 R-17 w/ 618256# sand followed by 25979g 10# brine water. RD Halliburton. Swab and flow back to clean up well, RD 12/22/11.

RU 2/14/12, RIH w/ ESP & 2-7/8" tbg, put well on pump & test well for potential. SI for C-104 approval.