Submit I Copy To Appropriate District Office	State of New M		Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Na	tural Resources	Revised August 1, 2011
1625 N French Dr , Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-39483
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Fr		STATE FEE
District IV = (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM			LG-5803
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Puppy BPP State Com	
DIFFERENT RESERVOIR USE "APPL PROPOSALS)	ICATION FOR PERMIT" (FORM C-101)	FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well Other		1Y
2. Name of Operator			9. OGRID Number
Yates Petroleum Corporation			025575
3. Address of Operator			10. Pool name or Wildcat
105 South Fourth Street, Artesia,	NM 88210		Empire; Wolfcamp, Northwest
4. Well Location			
Unit Letter D : Unit Letter A	390feet from theNo960feet from theNo		200feet from theWestline330feet from theEastline
Section 2	Township 17S F	Range 27E	NMPM Eddy County
	11. Elevation (Show whether D		
Control systems (in the control of t	The state of the s		To a produce a seek and described and a month of the production of the seek of
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	
TEMPORARILY ABANDON		COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB □
DOWNHOLE COMMINGLE			
BOWNIOLE COMMITTEE			
	П	OTHER: Producti	on casing
OTHER:		OTHER: Producti	
OTHER: 13. Describe proposed or com of starting any proposed w	pleted operations. (Clearly state a ork). SEE RULE 19.15.7.14 NM.	Il pertinent details, and	on casing d give pertinent dates, including estimated date npletions: Attach wellbore diagram of
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OTHER: 13. Describe proposed or com of starting any proposed w proposed completion or re	pleted operations. (Clearly state a rork). SEE RULE 19.15.7.14 NM. completion.	Il pertinent details, and	d give pertinent dates, including estimated date
OTHER: 13. Describe proposed or com of starting any proposed w proposed completion or re 2/13/12 – TD pilot hole to 6370' at	pleted operations. (Clearly state a rork). SEE RULE 19.15.7.14 NM. completion. 9:15 PM.	ll pertinent details, and AC. For Multiple Cor	d give pertinent dates, including estimated date npletions: Attach wellbore diagram of
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OTHER: 13. Describe proposed or com of starting any proposed w proposed completion or re 2/13/12 – TD pilot hole to 6370' at 2/14/12 – Set isolation plug at 6325 pump while waiting on and rigging 2/15/12 – Drilling cement plugs. W Dressed cement to 5622'. Time dri 2/29/12 – TD 8-1/2" hole to 10,350 6305', 6552', 6756', 6960', 7163', and 10,156'. Frac ports at 6452', 6 9578', 9782', 9985', 10,100' and d "C" + 0.5% D013 + 6% D020 + 3% 3#/sx D042 + 0.2% D046 + 0.1% D Spud Date: 9/28/1 Thereby certify that the information SIGNATURE Type or print name Tina Hu For State Use Only	pleted operations. (Clearly state a rork). SEE RULE 19.15.7.14 NM. completion. 9:15 PM. " up to 5975' with 150 sx Class "Cup batchmixer. Set kickoff plug a rock." OC. Drilled cement from 5258'-1lling off plug. Continued to drill derived to drill derived to the rock. The rock of t	C" cement with additive to 5765' up to 5265' we 5390'. irrectionally. C casing at 10,345'. D., 8417', 8620', 8867', 7713', 7915', 8118', 810,275'. Float collar a cyld 2.09, wt 12.6). Tawt 14.8). Circulated 8	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of the ses. Pulled up to 5765'. Circulated with rigith 350 sx Class "H" cement with additives. V/stage tool at 6295'. Openhole packers at 9068', 9272', 9475', 9679', 9882', 10,041' 1316', 8520', 8722', 8968', 9171', 9374', at 10,343'. Cemented with 910 sx 35:65:6 Poz ailed in with 200 sx Class "C" + 0.4% D013 + 0 sx to pit. RECEIVED APR 2 6 2012 NMOCD ARTESIA e and belief. April 25, 2012
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