Submit 3 Copies Office District 1	To Appropriate District	e of New Mexico erals and Natural Resources				1	Form C-103 June 19, 2008		
1625 N. French I	\			WELL API NO.					
District II 1301 W Grand A	SERVATION DIVISION			30-015-39737 5. Indicate Type of Lease					
1000 Pro Brazos Rd Aztec NM 97410			South St. Francis Dr.			STATE STATE			
<u>District IV</u> San			nta Fe, NM 87505			6. State Oil & Gas Lease No.			
1220 S St. France 87505,				,					
"SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						7. Lease Name or Unit Agreement Name			
PROPOSALS.)					-	Yale State			
1. Type of W	r			8. Well Number					
2. Name of Operator						9. OGRID Number			
COG Operating LLC						229137			
3. Address of Operator						10. Pool name or Wildcat			
550 W. Texas Ave., Suite 100 Midland, TX 79701						Mar Loco; Glorieta-Yeso 97866			
4. Well Loca		10	G .1		1.650				
Unit Letter K: 2310 feet from the South line and 1650 feet from the West line									
Sect	on 2	Township 17S	Range		NMPM	County Ed	ldy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3758' GR									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:									
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING									
TEMPORARILY ABANDON									
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB									
DOWNHOLE	COMMINGLE								
OTHER.				OTHER:	Com	pletion		\boxtimes	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date									
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
2/14/12 MIRU. Drill out DV tool. Test to 1000psi, ok.									
	sg to 3500# for 30 mi								
2/20/12 Acidize w/3,250 gals 15% HCL. Frac w/125,114 gals gel, 143,744 16/30 white sand, 32,116# 16/30 siberprop.									
Set CBP @ 5590. Perf Middle Blinebry @ 5360 - 5560 w/1SPF, 26 holes. Acidize w/2,250 gals 15% HCL.									
Frac w/125,852 gals gel, 145,206#16/30 white sand, 31,194# 16/30 siberprop. Set CBP @ 5320. Perf Upper Blinebry @ 5090 - 5290 w/1SPF, 26 holes. Acidize w/2,250 gals 15% HCL.									
	w/124,661 gals gel, 14	· · ·							
Perf Paddock 4600 - 4875 w/1SPF, 26 holes. Acidize w/3000 gals 15% HCL. Frac w/109,824 gals gel,								RECEIVED	
107,238# 16/30 brown sand, 17,803# 16/30 siberprop.									
2/27/12 Drill out plugs. Clean out to PBTD 6120. 3/1/12 RIH w/179 jts 2-7/8" J55 6.5# tbg, EOT @ 5782.								APR 27 2012	
	//1/9 JIS 2-//8" JS5 6.5 //2-1/2" x 2" x 24'. Ha						NIA	MOCD ARTES	
Γ	2/1/12	_		[2/10/12	7	IIOOD /IIIIO	
Spud Date:			Rig Release Date:						
I hereby certify	that the information a	above is true and cor	nplete to the be	st of my kı	nowledge	and belief.			
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CICNIATURE	(1) 100k m/)	THE D.	1-4 A.	1.	DATE	4/0.4/10		
SIGNATURE_	WOOLD II		TITLE Res	gulatory A	naiyst	DATE	4/24/12	<u> </u>	
Type or print name Chasity Jackson E-mail address: cjackson@concho.com PHONE: 432-686-3087									
For State Use	Only			_		-			
APPROVED E	v. 14/1.) ad	' /	TITLE DOSA	2 DO	WISJZ	DATI	05/	109/12	
	Approval (if any):		11100000	-you		DATI	/	-//-	