

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator RSC RESOURCES LIMITED		8. Lease Name and Well No. CROW FLATS A FEDERAL 2H	
3. Address 6824 ISLAND CIRCLE MIDLAND, TX 79707		9. API Well No. 30-015-39800-00-S1	
3a. Phone No. (include area code) Ph: 432.553 1849		10. Field and Pool, or Exploratory DOG CANYON	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 250FNL 1220FEL At top prod interval reported below NENE 451FNL 958FEL At total depth SENE 2264FNL 343FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 30 T16S R28E Mer NMP	
12. County or Parish EDDY		13. State NM	
14. Date Spudded 02/15/2012		15. Date T.D. Reached 03/08/2012	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/19/2012		17. Elevations (DF, KB, RT, GL)* 3546 GL	
18. Total Depth: MD 8558 TVD 6486		19. Plug Back T.D.: MD 8558 TVD 6486	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL GR CL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	498		600		0	
8.750	7.000 P-110	26.0	0	6103		1329		0	
6.125	4.500 P-110	11.6	6026	8558		0			

Accepted for record

NMOCD 105 5/9/2012

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5963							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	6642	8558	6642 TO 8558			6 OPEN PORTS WITH ISO-PKR
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
6642 TO 8558	25,000 BBL 20-25# LINEAR AND CROSS-LINKED GEL + 875K# 20-40 SAND
6702 TO 8479	bbbls 20-25# linear and X-Linked gel, 875000# 20/40 sand

RECLAMATION
DUE 9-19-12

RECEIVED

MAY 08 2012

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
04/04/2012	04/25/2012	24	→	107.0	170 0	87 0	42.0	0.61	NMOCD ARTESIA ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
2	SI	100 0	→	107	170	87	1588	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						MAY 6 2012
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #136994 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BASE OF SALT SAN ANDRES TUBB ABO WOLFCAMP	200 1740 4510 5220 6401	1460	SALT, ANHYDRITE DOLOMITE DOLOMITE SHALE, DOLOMITE, ANHYDRITE DOLOMITE, LIME		

32. Additional remarks (include plugging procedure):
Log and Directional Survey submitted via mail.

33. Circle enclosed attachments

- | | | | |
|---|--------------------|--------------|-----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3 DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #136994 Verified by the BLM Well Information System.

For RSC RESOURCES LIMITED, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 05/02/2012 (12KMS1867SE)

Name (please print) RANDALL CATE

Title PRESIDENT

Signature _____ (Electronic Submission)

Date 05/01/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****