

District I  
1625 N French Dr., Hobbs, NM 88240  
Phone (575) 393-6161 Fax (575) 393-0720  
District II  
811 S First St., Artesia, NM 88210  
Phone (575) 748-1283 Fax (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone (505) 334-6178 Fax (505) 334-6170  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505  
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-101  
Revised December 16, 2011

Permit

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address Finney, Oil company P.O. Box 1569 Artesia NM 88211		<sup>2</sup> OGRID Number 225437
		<sup>3</sup> API Number 30-015-43001-34001
<sup>4</sup> Property Code 39246	<sup>5</sup> Property Name Saguaro 28 State	<sup>6</sup> Well No 1

<sup>7</sup> Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
L	28	18S	28E	L	1606	S	518	W	Eddy

<sup>8</sup> Pool Information

Turkeytrack, Morrow, North (GAS).
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Additional Well Information

<sup>9</sup> Work Type E	<sup>10</sup> Well Type G	<sup>11</sup> Cable/Rotary R	<sup>12</sup> Lease Type S	<sup>13</sup> Ground Level Elevation 3542
<sup>14</sup> Multiple no	<sup>15</sup> Proposed Depth 10860	<sup>16</sup> Formation Morehu	<sup>17</sup> Contractor	<sup>18</sup> Spud Date 5/06/05
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

<sup>19</sup> Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
	17 1/2"	13 3/8"	48#	468'	595 sxs 'c	Surface
	11"	8 5/8"	32#	3107'	910 sxs 'C'	18'
	7 7/8"	5 1/2"	17#	10860'	1065 sxs 'h'	7477'

RECEIVED

Casing/Cement Program: Additional Comments

MAY 21 2012

NMOCD ARTESIA

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
A I	6000	3000	Gubiersen

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

I further certify that the drilling pit will be constructed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Signature: Darrel Finney

Printed name: Darrel Finney

Title: Operator

E-mail Address: darrelfinney@yahoo.com

Date: 5-18-12

Phone: (575) 746-9293

OIL CONSERVATION DIVISION

Approved By

Title:

Approved Date: 5/22/2012

Expiration Date: 5/22/2014

Conditions of Approval Attached

DISTRICT I  
1625 E. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Artesia, NM 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-34001</b>	Pool Code <b>86500</b>	Pool Name <b>TURKEY TRACK MORROW NORTH</b>
Property Code	Property Name <b>SAGUARO STATE "28"</b>	Well Number <b>1</b>
OGRID No. <b>778</b>	Operator Name <b>BP AMERICA PRODUCTION COMPANY</b>	Elevation <b>3542'</b>

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	18 S	28 E		1606	SOUTH	518	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	18 S	28 E		1950	SOUTH	990	WEST	EDDY

Dedicated Acres <b>320</b>	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<b>320 ACRES</b>	<p>NOTE:</p> <p>1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.</p> <p>2) Geodetic Coordinates shown hereon references the North American Datum of 1927, (Clarke Spheroid of 1866). Reference Stations - "WHITE SANDS" - CORS (AF9528), "ROSWELL" - CORS (DG6517) and "ODESSA RRP2" - CORS (DF5393).</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Sue Sellers</i> Signature <b>Sue Sellers</b> Printed Name <b>Reg. Staff Asst.</b> Title <b>August 5, 2005</b> Date</p>
<p>Plane Coordinate X = 544,980.7 Y = 624,075.5</p> <p>Surface Location 3543.6' 518' 3540.7' 3543.0' 990' 1606' 1950'</p>	<p>Geodetic Coordinate Latitude = 32°42'56.14" N Longitude = 104°11'13.50" W</p> <p>Bottom Hole Location Plane Coordinate X = 545,451.0 Y = 624,426.4</p> <p>Geodetic Coordinate Latitude = 32°42'59.61" N Longitude = 104°11'07.99" W</p>	<p>RECEIVED AUG 12 2005 OCC-ARTESIA</p>
		<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>November 30, 2004</p> <p>Date Surveyed Signature &amp; Seal of Professional Surveyor <i>[Signature]</i> W.O. Num. 2004-0884 Certificate No. MACON McDONALD 12185</p>

FINNEY OIL COMPANY  
1 Saguard 28 State #1 ( Re-entry)  
Drilling Prognosis

This well was originally drilled by BP American Production Company as the 1 Saguard 28 State # 1. It was spud on 05/06/05 and was plugged and abandoned 02/24/09.

Finney plans is to re-enter the well with a pulling unit and reverse unit to drill out cement plugs in 5 ½ casing. The 5 ½ casing will be used. The well will be completed with a pulling unit. Possible formations to be completed include the grayburg.

MUD PROGRAM N/A

CASING PROGRAM: 5 ½ casing will be used.

CEMENT PROGRAM N/A

BOPE PROGRAM: 3000 # BOPE will be nipples up to 5 ½ casing.

H2S is not anticipated.