Form 3 160-5 `čAnguet 1000)

UNITED STATES OCD-ARTESIA

FORM APPROVED OMB No 1004-0135

(August 1999)	DEP	ARTMENT OF THE IN	TERIOR	LACELE	Expires Jnovember 30, 2000		
, · ·	BURI	EAU OF LAND MANA	GEMENT		5 Lease Serial No		
	SUNDRY	NOTICES AND REPORT	S ON WELLS		NM-437522		
		form for proposals to			6 If Indian, Allottee or Tribe Name		
	abandoned well.	Use Form 3160-3 (APD	N/A				
		. ,			7. If Unit or CA/Agreement, Name and/or No		
		ICATE – Oţheŗ instru	ictions on reverse	side	_N/A		
1. Type of We	F-17-1	_					
X Oil We		Other			8 Well Name and No		
2 Name of Op					Slalom BPZ Federal #1H		
	leum Corporatio	n			9. API Well No.		
3a Address			3b. Phone No (include	e area code)	30-015-38541		
	urth Street, Artesi		(575) 748-1471		10 Field and Pool, or Exploratory Area		
		T., R , M , or Survey Description	m)		Undesignated Bone Spring		
	'30' FSL & 330' I	•			11 County or Parish, State		
	FSL & 330' FW, T18S-R29E, Ui	Ľ, nit Letter (Surface I) (B	HL L)		Eddy, New Mexico		
	12. CHECK	APPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTIO	CE, REPORT, OR OTHER DATA		
TYPE OF	SUBMISSION	`		TYPE OF AC	TION		
Notice of I	ntent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off		
Subsequen	t Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplet	= * * *		
_		Change Plans	Plug and Abandon	Temporaril	ly Abandon		
Final Aban	donment Notice	Convert to Injection	Plug Back	Water Disp	posal		
13. Describe Propo If the proposal Attach the Boi Following com Testing has be determined that	sed or Completed Opera is to deepen directional and under which the work pletion of the involved c en completed. Final At the site is ready for final	tions (clearly state all pertinent de- ly or recomplete horizontally, give c wall be performed or provide the operations. If the operation results pandonment Notices shall be filed inspection)	lails, including estimated start subsurface locations and mea Bond No. on file with BLM in a multiple completion or r only after all requirements, in	ing date of any prisured and true ver /BIA Required si ecompletion in a n acluding reclamation	oposed work and approximate duration thereof tical depths of all pertinent markers and zones, ubsequent reports shall be filed within 30 days lew interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has		
Well will be at 12 degree	drilled vertically es per 100' with	to 7453'. Well will the an 8 3/4" hole to 8228'	n be kicked off at an MD (7930' TVD), la	prox. 7453' teral will the	sing sizes as per attached: and directionally drilled on be drilled to 12348' MD		
1771U IVI))	with an 6 1/2" h	ible where a 177 casin	o wiii de run and ce	шешео поп	1 40010X 0 10U 10 Z0UU		

A hydraulic stage packer tool will be set at approx. 8150' and a DV tool at approx. 5000'. Packers and Ports will be utilized in the lateral. Penetration point of producing zone will be 814' FEL & 1687' FNL Sec. 13, 18S-29E. Deepest TVD in the well is 7930' in the lateral Field and Pool will be Undesignated Bone Spring. Cement excess will be 100% on Surface and Intermediate and 35% on Production String Please see attached. Thank-You,

14 I hereby certify that the foregoing is true and correct							
Name (Printed/Typed)	Title	e					
Troy M. Peterson	Well Planner						
Signature	Date	е	April 30	2012	APPROVED	•	
THIS SP	ACE F	OR FEDERAL OR STATE USE					
Approved by		Title	Date		MAY 2 1 2012		
Conditions of approval, if any, are attached Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subjewhich would entitle the applicant to conduct operations thereon				BL	/s/ Chris Walls REAU OF LAND MANAGEME	NT	
Title 18 U.S.C. Section 1001, make it a crime for any person kn	nowingl	y and willfully to make to any	department	or age	ncyattiasthifuld office		

States fixtitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted for record

RECEIVED MAY 22 2012 NMOCD ARTESIA



Drilling Prognosis Report

SLALOM BPZ FEDERAL #1H

API/UWI	County	State NEW MI			roperty S 48774			Dist (ft)	N/S Ref FSL	E/W Dist (ft) 330 0	E/W Ref FEL
Ground Elevation (ft) Orig KB Elev	(ft) Leas	se Number	ZXICO	Surface	Legal Le	ocation		2,130 0	FOL	330 0	FEL
3,465 00 3,483 Directions To Welli	80 NN	1-437522		SEC	13/TW	N 18S/R	NG 29E/UNT I				
FROM LOCO HILLS AT THE TURN LEFT ON COUNTY F AMERICAN ROAD AND GC WILL START HERE GOING CORNER OF THE SLALOM	OAD 216 G SOUTH FO WEST FRO	SENERAL DR APPROX 27 MII DM THE SAND TANI	LES TO TH	E SAND T	ANK 1	9 FEDER	RAL#1 WELL LO	OCATIO	N THE N	EW ACCES	S ROAD
Wellbore ≟ Original Hole -				<u> </u>				\$67 J. 1. 1.	r Mains.	1. W	Apir:
Original Hole Parent Wellbore		le Legal Location /TWN 18S/RNG T L	NS Dist (ft) 1,980 0		330 0	FWL	Hole Direction HORIZONTAL		7,453 0	Steerable	
Wellbore Sections 3	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Size (in)	****	Depth Top F	roposed	्रे (ftKB)	97 <u>8</u> 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Stm Proposed	(fiKB)	
Conductor		Size (in)		Depth Top F		18 8		'	Itm Proposed	58 8	
Surface		17 1/2			·	58 8		'		375 0	
Section Intermediate 1		Size (in) 12 1/4		Depth Top F		375 0		1		3,300 0	
Section Production 1		Size (in) 8 3/4		Depth Top F	Proposed	(ftKB) 3,300 C		Depth B	Itm Proposed	(ftKB) 8,228 0	
Section Production 2		Size (in) 8 1/2		Depth Top F	Proposed	(ftKB) 8,228 C		Depth B	Itm Proposed	(ftKB) 12,348 0	
Formations -		- 2 St. 1. 1 1 2 T. 1.	3.34	TOTAL STATE OF		alle of the same	The Her Sala		1-186	1333	
RUSTLER	(778年) 知論教	Formation Name	Fr. Co.	1 小小門鄉歌	A 4" B	注意) "以一	5. 55° (179 N + 188*)	E - Meri In	Prog Top	MD (ftKB) 🗓 💥	320 00
YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES BONE SPRINGS BONE SPRINGS 1 /SD/ 2ND BONE SPRINGS SAN TARGET SBSG TD											1,260.00 1,670.00 2,250.00 2,630.00 3,160.00 4,270.00 6,950.00 7,572.00 8,229.00
Job Description	1 4 10 10 10 10 10 10 10 10 10 10 10 10 10		,探3/			#4 ·		1 4 4 4			ANIGO HO
Tgt Dpth - MD (ftKB) Target Formatic 7,930 0 2ND BONE SAN		Job Category New Dnlling		New Well	Гуре					nary Wellbore A iginal Hole	ffected
AFE Number	To	otal AFE Amount		1	Status 1						
400 401110010 D	人名英格里	324. mg X	F-102	14 SPER	Z .	alo ×	Charles of all	Bay	418CV	· Kasi	: 'Times: ;-
Title TOOLPUSHER	Contact Nar RAFEAL	ne RAMIREZ	Phone Office)		Phor	e Home		Phone N 575-3	Mobile 90-9872	
Title BUNKHOUSE	Contact Nam RIG 511	me	Phone Office	9		Phor	ie Home		Phone N 325-5	Mobile 74-4038	
Title	Contact Nam		Phone Office			Phor	Phone Home			Phone Mobile 325-574-3467	
RIG PHONE	Contact Nan	ne	Phone Office			Phone Home			Phone Mobile 575-602-4444		
DRILLING CONSULTANT	STEVE D		Phone Office	2		Phor	e Home		575-60 Phone N		
DRILLING ENGINEER Title	JIM NIES Contact Nan		575-748- Phone Office			Phor	Phone Home			575-703-5417 Phone Mobile	
ENGINEER Title	MIKE HIL	-L	575-748-	4219			e Home			65-8706	
ASST DRLG SUPERINT	MIKE LA	RKIN	575-748-	4222		575	-396-3504		575-70	03-1220	
GEOLOGIST	Contact Nan PILAR R	ne ITCHERSON	575-748-				e Home -441-2551		Phone M 575-70	Mobile 03-3365	
DRLG SUPERINTENDENT	Contact Nan TIM BUS		Phone Office 575-748-				e Home -746-2121		Phone N 575-36	Mobile 65-5695	
Title DRILLING FOREMAN	Contact Nan	ne	Phone Office				e Home		Phone M		
Mud Program	Charles Inc.		小红鹭(1)		1 1 1 1	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	g. J	7 - Sept. 1	(************************************	S. 4800
	od Type resh Water		Weig Weig 8 50 9 2		icosi F	unnet Visc	os) Wtr L Wtr L	Oil Pe	Oil Pe Ch	lorides Min	Chlorides Max
Comment	ud Type rine Water		Weig Weig 9 80 10 1		icosi F	unnel Visco	OSI Wtr L Wtr L	Oil Pe	Oil Pe Ch	lorides Min	Chlorides Max
Depth Start (ft Depth End (ftKB) M 3,300 0 12,348 0 C	ut Brine		Weig Weig 8 70 9 2		cosi F	unnel Visc	os: Wtr L Wtr L	Oil Pe	Oil Pe Chi	lorides Min	Chlorides Max
Comment			0.010	<u>- </u>					<u> </u>		



Drilling Prognosis Report

SLALOM BPZ FEDERAL #1H

30' Sample to 3300' 10' Samples 5000'-TD 1988 中国 Company - Instructions 学表では、・・・・ 表記を持て、これの関係を表記を表記を表えます。

Logging PLATFORM EXPRESS/HALS, CMR,

DST's

Coring

Mudlogging On from 1000' to TD

KEEP LOCATION CLEAN, FILL OUT YPC SAFETY BOOK WEEKLY NOTIFY BLM OF BUILDING LOCATION, SPUD, RESUME DRILLING, CEMENTING CASING, BOP TEST, ETC

USE ONLY VENDORS ON YPC'S APPROVED VENDORS LIST FOR THE SERVICES YPC IS RESPONSIBLE FOR

PRESSURE CONTROL EQUIPMENT A 5M system will be nippled up and tested on 13 3/8" and 5M system nippled up and tested on 9 5/8" casing 5k

MAXIMUM ANTICIPATED BHP DEPTHS ARE TVD

0'-375' 375'-3300' 180 PSI 1750 PSI 3300'-7930' 3860 PSI

H2S is not anticipated

New well drilled vertically to 7453 '. Well will then be kicked off at approx 7453 ' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 8,228 MD (7930' TVD), lateral will then be drilled to 12348' MD (7,710' TVD) with a 8 1/2" hole where 5 1/2" casing will be run and cemented from approx 8150' to 2800' A Hydraulic Stage Packer Tool will be set at approx 8150' and a DV tool at approx 5000' Packers and ports will be utilized in the lateral Penetration point of producing zone will be 814 FEL & 1687 FNL S 13-18S -29E Deepest TVD in the well will be 7930' in the lateral

Comment	Conduc												
bana Mana	nal OD (in)		[Manalett annum / 18-16)		C-L DIL (M/D)			Wellbore					
iring ivomi	20		Weight/Length (lbs/ft) 94 00		Set Depth (ftKB)	58 8		Onginal Ho	ala				
D (in)	Wt (lbs/ft)	Grade	Casing Threads	Top (ftKB)	Bottom (ftKB)		P (collaps		Max Tensil	ID (in)	Drift (in)	Mk-up Tq (May To 6
20	94 00	H-40	ST&C	18 8	58 8	40 00	520 0	1,530 0	581	19 124		,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
asıng -	Surface	Casing -	375.0 - Wellbore - O	riginal H	ole 🧏	A Same	3.85.4 <u>4</u>	. A Syr	19 T. 39 C			- 14.3	
	nal OD (in)		Weight/Length (lbs/ft)		Set Depth (ftKB)			Wellbore					
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asing -	Intermed	diate Cas	ing = 3,300.0 - Wellbo	ore - Orig	ginal Hole			*, 3 *150	1.456.340			1.00 P. 1.00 P	
omment 6# & 40	# 9 5/8" (Casing wil	li be either J-55 or K-5										
ring Nomi	nal OD (in)		Weight/Length (lbs/ft)		Set Depth (ftKB)			Wellbore					
	9 5/8		36 00			3,300 0		Original Ho					
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	Wt (lbs/ft)	Grade	Casing Threads	Top (ftKB)	Bottom (ftKB)		P (collaps		520 Max Tensil	8 835	8 750 Drift (in)	5,200 Mk-up Tq (6,50
9 5/8	36 00	J-55	LT&C	200 0	2,900 0	2,700 00	2,020 0	3,520 0	453	8 921	8 765	4,530	5,66
D (in) 9 5/8	Wt (lbs/ft) 40 00	Grade J-55	Casing Threads LT&C	Top (ftKB) 2,900	Bottom (ftKB) 0 3,300 0	Length (ft) 400 00	P (collaps 2.570 0	Burst Pres 3,950.0	Max Tensil 520	ID (in) 8 835	Drift (in) 8 750	Mk-up Tq (5,200	Max Tq 6.50
3 0/0				2,000	0,0000								0,00
	Product	ion Casir	ng - 12,348.0 - Wellbo	re - Orig	ginal Hole 🤏		4	1 20 1 8 7 1 1 1 1 x	-1 -4 -4 -	- NAME	. .	* (1) (i)	1.521.53
omment Iring Nomi	nal OD (in) 5 1/2	•	Weight/Length (lbs/ft)		Set Depth (ftKB)	12,348 0	•	Wellbore Original Ho	ole	, ,,, ,,		(8.8.00	
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omment Imag Nomi D (In) 5 1/2 D (In) 5 1/2 ement escription froductic age Numb 2 uid Type ead uid Type age age Numb 1 uid Type adud Type	nal OD (in) 5 1/2 Wt (lbs/ff) 17 00 Wt (lbs/ff) 17 00 Jób – Pi on Cemer Produ	P-110 Grade P-110 roduction	Weight/Length (ibs/fi) 17 00 Casing Threads LT&C Casing Threads Buttress Thread n Casing, 12,348.0ftKE	Top (fixB) 0 0 Top (fixB) 7,400 3, Propos	Set Depth (ftKB) Bottom (ftKB) 7,400 0 Bottom (ftKB) 12,348 0 sed: Yes Proposed? S Yes Amount (sacks) 24(Amount (sacks) Amount (sacks) 41(Amount (sacks)	12,348 0 Length (fi)	P (collaps 7,480 0 P (collaps 7,480 0 P (collaps 7,480 0 asing, 12,3 00 0 lass 35 65 lass (00 0 lass 35 65 lass	Wellbore Original Hc Burst Pres 10,640 0 Burst Pres 10,640 0 Fres 348 OffikB, I Bottom (fix8) 5,0 6PzC Bottom (fix8) 8,1	ole Max Tensil 445 Max Tensil 445 Proposed O0 0 Weight (lb/	ID (in) 4 892 ID (in) 4 892 Wellbor Origin Id 50 Id 50	Drift (in) 4 767 Drift (in) 4 767 enal Hole Yie Al Hole Yie	Mk-up Tq (4,620 Mk-up Tq (10 (ft*/sack) 2 (0) (d (ft*/sack) 1 3.	Max Tq 5,78 Max Tq
omment Imng Nomi D (In) 5 1/2 D (In) 5 1/2 Cement Secretary Controductor age Numb 2 uid Type age Numb 1 uid Type aud uid Type	nal OD (in) 5 1/2 Wt (libs/ft) 17 00 Wt (libs/ft) 17 00 Job Pr On Cemer Produ	Grade P-110 Grade P-110 roduction nt tion cction Cer	Weight/Length (Ibs/ft) 17 00 Casing Threads LT&C Casing Threads Buttress Thread n Casing, 12,348.0ftKE	Top (ftKB) 0 0 Top (ftKB) 7,400 3, Propos	Set Depth (ftKB) Bottom (ftKB) 7,400 0 Bottom (ftKB) 0 12,348 0 Sed: Yes Yes Yes Amount (sacks) 24(Amount (sacks) 41(Amount (sacks) 180	12,348 0 Length (fi)	P (collaps 7,480 0 P (collaps 7,480 0 P (collaps 7,480 0 00 0 lass 35 65 lass (00 0 less 35 65	Wellbore Original Ho Burst Pres 10,640 0 Burst Pres 10,640 0 For Formal Hollow South Pres 348 OffikB, I Bottom (fixB) 5,0 6PzC C Bottom (fixB) 8,1	ble Max Tensil 445 Max Tensil 445 Proposed 00 0 Weight (lb/ Weight (lb/ Weight (lb/	ID (in) 4 892 ID (in) 4 892 Wellbor Origin Jan Jan	Drift (in) 4 767 Drift (in) 4.767 Telement Hole Pries Hole	Mk-up Tq (Max Tq 5,78 Max Tq
nng Nomi D (in) D (i	nal OD (in) 5 1/2 Wt (ibs/ft) 17 00 Wt (ibs/ft) 17 00 Job Produ Produ Job Produ	Grade P-110 Grade P-110 roduction nt tion cction Cen	Weight/Length (ibs/fi) 17 00 Casing Threads LT&C Casing Threads Buttress Thread n Casing, 12,348.0ftKE	Top (fixB) 0 0 Top (fixB) 7,400 3, Propos	Set Depth (ftKB)	12,348 0 Length (ft)	P (collaps 7,480 0 P (collaps 7,480 0 P (collaps 7,480 0 O 0 O lass 35 65 lass (00 0 O lass 35 65	Wellbore Original Ho Burst Pres 10,640 0 Burst Pres 10,640 0 String String String 348 OffikB, I Bottom (fix8) 5,0 6PzC Bottom (fix8) 8,1	ole Max Tensil 445 Max Tensil 445 Proposed O0 0 Weight (lb/ Weight (lb/ Weight (lb/ Weight (lb/	Wellborgall 12 50 gal) 13 00 Wellborg Wellborgall 12 50 gal) 13 00 Wellborg	Drift (in) 4 767 Dnft (in) 4 .767 Pnal Hole Sal Hole Yie Sal Hole Yie Yie	Mk-up Tq (4,620 Mk-up Tq (10 (ft*/sack) 2 (0) (d (ft*/sack) 1 3.	Max Tq 5,78 Max Tq 0
ring Nominal ming	nal OD (in) 5 1/2 Wt (lbs/ft) 17 00 Wt (lbs/ft) 17 00 Job Pr Descript Produ	Grade P-110 Grade P-110 roduction nt tion cction Cen	Weight/Length (Ibs/ft) 17 00 Casing Threads LT&C Casing Threads Buttress Thread n Casing, 12,348.0ftKE	Top (fixB) 0 0 Top (fixB) 7,400 3, Propos	Set Depth (ftKB)	12,348 0 Length (fi)	P (collaps 7,480 0 P (collaps 7,480 0 P (collaps 7,480 0 O 0 O lass 35 65 lass (00 0 O lass 35 65	Wellbore Original Ho Burst Pres 10,640 0 Burst Pres 10,640 0 Fres 10,640 0 Burst Pres	ole Max Tensil 445 Max Tensil 445 Proposed O0 0 Weight (lb/ Weight (lb/ Weight (lb/ Weight (lb/	ID (in) 4 892 ID (in) 12 50 ID (in) 12 50 ID (in) ID (in)	Drift (in) 4 767 Drift (in) 4.767 The pal Hole	Mk-up Tq (Max Tq 5,76 Max Tq 0
omment Inng Nomi D (in) 5 1/2 D (in) 5 1/2 D (in) 5 5 1/2 Lement secription roductic age Numb 1 age Numb 2	nal OD (in) 5 1/2 5 1/2 17 00 Wt (ibs/ft) 17 00 Job - Pt On Cemer Produ Descript Produ Job - Cor Cemen er [Descript	Grade P-110 Grade P-110 roduction nt tion ction Cer	Weight/Length (ibs/ft) 17 00 Casing Threads LT&C Casing Threads Buttress Thread n Casing, 12;348.0ftKE	Top (fixB) 0 0 Top (fixB) 7,400 3, Propos	Set Depth (ftKB)	12,348 0 Length (fi) 7,400 00 Length (fi) 4,948 00 Length (fi) 4,948 00 Top (fiKB) 5,00 Conductor Callor	P (collaps 7,480 0 P (collaps 7,480 0 P (collaps 7,480 0 R (collaps 35 65 R	Wellbore Original Hd Burst Pres 10,640 0 Burst Pres 10,640 0 Burst Pres 10,640 0 Grade of the state of the st	ole Max Tensil 445 Max Tensil 445 Proposed O0 0 Weight (lb/ Weight (lb/ Weight (lb/ Weight (lb/ Weight (lb/	ID (in) 4 892 ID (in) 12 50 ID (in) 12 50 ID (in) ID (in)	Drift (in) 4 767 Drift (in) 4 767 Tenal Hole Sal Hole Yie Yie Yie Tenal Hole Yie Yie Tenal Hole	Mk-up Tq (Max Tq 5,78 Max Tq 0
tring Nomi D (in) 5 1/2 D (in) 5 1/2 D (in) 5 1/2 Cement escription Production tage Numb 2 luid Type ead	nal OD (in) 5 1/2 5 1/2 17 00 Wt (ibs/ft) 17 00 Job - Pt On Cemer Produ Descript Produ Job - Cor Cemen er [Descript	Grade P-110 Grade P-110 roduction nt tion cction Cen	Weight/Length (ibs/ft) 17 00 Casing Threads LT&C Casing Threads Buttress Thread n Casing, 12;348.0ftKE	Top (fixB) 0 0 Top (fixB) 7,400 3, Propos	Set Depth (ftKB)	12,348 0 Length (ft)	P (collaps 7,480 0 P (collaps 7,480 0 P (collaps 7,480 0 R (collaps 35 65 R	Wellbore Original Hd Burst Pres 10,640 0 Burst Pres 10,640 0 Burst Pres 10,640 0 Grade of the state of the st	ole Max Tensil 445 Max Tensil 445 Proposed O0 0 Weight (lb/ Weight (lb/ Weight (lb/ Weight (lb/	Wellbook Origin Wellbore Origin	Drift (in) 4 767 Drift (in) 4 767 Price all Hole Yie Yie Tele all Hole	Mk-up Tq (0 4



Drilling Prognosis Report

SLALOM BPZ FEDERAL #1H

Cement Jo	b 👙 Intermediate Casing, 3,300.0ftKB, Propo	sed: Yes 🦥	10% at			" .	4 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	字 有数 基本主要。
Description		Proposed? S	String				Wellbore	
Intermediate	e Cement	Yes I	ntermediai	le Casing, 3,	300 OftKB, F	Proposed	Onginal Ho	le
			res				1	
Stage Number		Top (ftKB)		Bottom (ftKB)		Wellbore		
1	Intermediate Cement			18 8	3,300 0		Original Hole	
Fluid Type		Amount (sacks)		Class		Weight (lb/ga)	Yield (ft³/sack)
Lead		895	5	35 65	6PzC	1.	2 50	2 00
Fluid Type		Amount (sacks)		Class		Weight (lb/ga)	Yield (ft³/sack)
Taıl		200		С		14 80		1 34
Cement Jo	b - Surface Casing, 375 0ftKB, Proposed: Y	es 🐪 📆	455 M	S. 1. 18 18 85		W	建作品流作品	は他は個別の表示と
Description		Proposed? S	String				Wellbore	
Surface Cer	ment	Yes S	Surface Ca	ısing, 375 Oft	KB, Propos	ed Yes	Original Ho	le
Stage Number	Description		Top (ftKB)		Bottom (ftKB)		Wellbore	
1	Surface Cement			18 8	37	50	Onginal Hole	•
Fluid Type		Amount (sacks)		Class		Weight (lb/ga)	Yield (ft³/sack)
Lead		390)	()	1.	4 80	1 34



Drilling Prognosis Schematic

SLALOM BPZ FEDERAL #1H

Surface Legal Location	County	State
SEC 13/TWN 18S/RNG 29E/UNT I	EDDY	NEW MEXICO
Rigs		
Rig Contractor	. 11、12、14、12、12、11、12、11、11、14等数数率。	Rig No.

