

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

OCD Artesia

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No NMNM0480904B	
2. Name of Operator RKI EXPLORATION & PROD LLC		8. Well Name and No ROSS DRAW UNIT 22 1H	
3a. Address 3817 NW EXPRESSWAY SUITE 950 OKLAHOMA CITY, OK 73112		9. API Well No 30-015-38240-00-X1	
3b. Phone No (include area code) Ph: 903-488-9850 Fax: 866-400-7628		10. Field and Pool, or Exploratory UNDESIGNATED UNKNOWN	
4. Location of Well (Footage, Sec, T, R, M., or Survey Description) Sec 22 T26S R30E NENW 330FNL 2310FWL		11. County or Parish, and State EDDY COUNTY, NM	

RECEIVED  
MAY 18 2012  
NMOCD ARTESIA

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## SET PRODUCTION CASING

12/10/11 - RU CASING CREW, SAFETY MEETING RAN 334 JTS, 5-1/2", 17#, P110, LTC PROD. CSG, TOTAL LENGTH - 12515.23', LANDED @ 12509' KB CIRCULATE CASING &amp; CONDITION HOLE, WO HALLIBURTON

12/11/11 - RU HALLIBURTON N2 FOAM CEMENTING EQUIPMENT, SAFETY MEETING CEMENT CASING W/HALLIBURTON'S N2 FOAM CEMENT N/D BOPS, SET 5-1/2" CSG SLIPS, CUT CSG, INSTALL TBG HANGER, TEST TO 2500 PSI SAFETY MEETING, TEST LINES, PUMP 20 BBL FRESH WATER SPACER MIX & PUMP 1020 SKS, NITROFIED EXPANACEM W/2% ZONE SEAL, 0.1% HR-601 @ 15.6 PPG, 1.19 YIELD, 5.4 GAL/SK WATER MIX & PUMP 480 SKS, NITROFIED ACID SOLUBLE W/100% CALCIUM CARB, 10# SILICATE 50/50, 0.1% HR-601, 2% ZONE SEALANT @ 15.0 PPG, 2.61 YIELD, 11.36 GAL/SK WATER DROP TOP PLUG, CLEAN LINES, PUMP 5 BBL FRESH WATER SPACER PUMP 24 BBL, 10% MSACID PUMPED 115 BBL OF CALCULATED 260 BBL DISPLACEMENT, PRESSURE STARTED INCREASING, SLOWED

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #137610 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 05/14/2012 (12KMS1935SE)	
Name (Printed/Typed) BEN STONE	Title AGENT FOR RKI
Signature (Electronic Submission)	Date 05/10/2012

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	EDWARD FERNANDEZ Title PETROLEUM ENGINEER	Date 05/17/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office Carlsbad	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #137610 that would not fit on the form**

**32. Additional remarks, continued**

PUMP RATE BUT PRESSURE CONTINUED TO INCREASE TO 6000 PSI, STOPPED PUMPING. WHILE DISPLACING WE HAD FULL RETURNS. INDICATIONS WERE THAT THE CEMENT SET UP PRE-MATURELY. STOPPED JOB, APPLIED 500 PSI TO CSG AND SHUT IN, R/D HALLIBURTON WOC.

1/21/11 - RU HALLIBURTON CEMENT PUMP TO 9 625"X5 5" ANNULUS. SET CEMENT BIN. WAITED ON CEMENT. SAFETY MEETING. LOADED 5.5" PRODUCTION CSG (DID NOT LOAD THE HOLE AFTER POOH W WORK STRING. PRESSURED CSG TO 500 PSI. ESTABLISHED INJECTION RATE 3.0 BPM @ 250 PSI. START MIXING CEMENT. PUMPED 1355 BBL 65/35 POZ C CEMENT. SLURRY OF 480 BBL CEMENT. PUMPED AT 3 BPM @ 50 PSI. DISPLACED W 1 BBL FRESH TO CLEAR PUMPS/LINES/WELL HEAD. SWI FOR CEMENT TO CURE. RELEASED CEMENT CREW.

12/20/11 TAGGED CEMENT @ 5750' - (SHUT DOWN 12/24-26/11 FOR HOLIDAYS - CEMENT IN HOLE.) D/O & WASH DOWN & CIRC HOLE.

12/20/11 - 1/07/12 - D/O & WASH DOWN & CIRC HOLE UNTIL TD @ 12,277' ON 1/07/12

1/12/12 - RU WIRE LINE - RUN CBL TOC @ 6808'

1/21/11 - RIG UP HALLIBURTON CEMENT PUMP TO 9.625"X5.5" ANNULUS. SET CEMENT BIN WAITED ON CEMENT. SAFETY MEETING LOADED 5.5" PRODUCTION CSG (DID NOT LOAD THE HOLE AFTER POOH W WORK STRING. PRESSURED CSG TO 500 PSI. ESTABLISHED INJECTION RATE 3.0 BPM @ 250 PSI. START MIXING CEMENT. PUMPED 1355 BBL 65/35 POZ C CEMENT. SLURRY OF 480 BBL CEMENT. PUMPED AT 3 BPM @ 50 PSI. DISPLACED W 1 BBL FRESH TO CLEAR PUMPS/LINES/WELL HEAD. SWI FOR CEMENT TO CURE. RELEASED CEMENT CREW WOC

1/24/2011 - RU GRAY WIRE LINE UNIT. RIH W CBL/LOG TOOL. FOUND ETOC @ 400'+/-, AND BOTTOM OF CEMENT AT 6,800' (TOP OF FOAM CEMENT WAS FOUND AT 6,808'). POOH RD WIRE LINE.

1/27/12 - READY FOR COMPLETIONS.