

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-015-39751 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. VB-1187 |
| 7. Lease Name or Unit Agreement Name RDX 16 |
| 8. Well Number 8 |
| 9. OGRID Number 246289 |
| 10. Pool name or Wildcat Brushy Draw; Delaware, East |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3058' |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
RKI Exploration & Production, LLC

3. Address of Operator
3817 NW Expressway, Ste.950, OKC, OK 73112

4. Well Location
Unit Letter G : 1500 feet from the North line and 2310 feet from the East line
Section 16 Township 26S Range 30E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3058'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: Intermediate Casing ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/8/2012 - DRLG 12 1/4 HOLE F/ 3,400' T/ 3,470' RUN CALIPER LOG & CIRC SAMPLE DRLG 12 1/4 HOLE F/ 3,470' T/ 3,480' CIRC. SAMPLE. TD WELL @ 12:30 CIRCULATE 3 BOTTOMS UP SPOT PILL WLS@3407=4.2 DEG POOH & L/D BHA # 2. TALKED TO LAURA AT OCD. W/ INTENT TO RUN CSG AND CEMENT. WAIT ON CSG CREW AND LD/TRUCK. RIG UP LD/TRUCK & CSG CREW, HELD SAFETY MTG W/CSG CREW, LD OPERATOR & RIG HANDS. PICK UP AND TACK FC & FS AND PUMP THRU FLOAT. RUN 9 5/8" CSG. J-55 40# LTC & SET BUSHING IN BOLE. CIRC W/ RIG. FC @ 3,439' FS @ 3,481'. R/D CSG CREW & TRUCK, RIG UP PAR 5 CEMENTERS HELD SAFETY MTG W/ CEMENTERS & RIG CREW. CEMENT 9 5/8" CSG = TEST LINES T/ 2,000 PSI / PUMP 20 BBL FRESHWATER SPACER / PUMP LEAD CEMENT 875 SKS OF 35/65POZ/C+5%PF44[BWOW]+6%PF20+3#/SKPF42+0.125#/SKPF130PF1+0.25#/SKPF46 WT = 12.6 / YIELD = 2.07 / PUMP TAIL CEMENT = 200 SKS OF C+2%PF13 / WT = 14.8 / YIELD = 1.33 DROP PLUG, DISPLACEMENT = 261 BBLs OF FRESHWATER, PSI = 840 / BUMP PLUG 540 OVER = 1,380 PSI HELD FOR 3 MIN, BLEED OF, 1 BBL BACK, FLOAT OK, GOOD CIRC THRU JOB, CIRC 62 SKS TO RESERVE CIP@04:30 RIG DOWN CEMENTERS BACK OFF LANDING JT & INSTALL PACK OFF, STILL HAVE TO TEST TO 5,000PSI

Spud Date:

2/02/12

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Agent for RKI

DATE 5/10/12

Type or print name Ben Stone

E-mail address: ben@sosconsulting.us

PHONE: 903-488-9850

For State Use Only

APPROVED BY:



TITLE Dist. H. Sepulveda

DATE 05/25/2012

Conditions of Approval (if any):