Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. OIL CONSERVATION DIVISION RILS FIRST STREET

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, NM 88210 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Gas Well Other Contact: SHARON COLL					S. Lease Serial No. NMNM29416 S. If Indian, Allottee or Tribe Name T. If Unit or CA/Agreement, Name and/or No.						
								8. Well Name and No. MILNER FEDERAL 1 9. API Well No.			
										YATES PETROLEUM CORPORATIONE-Mail: scoll@yatespetroleum.com	
					3a. Address 105 SOUTH 4TH STREET ARTESIA, NM 88210 3b. Phone No. (include area code) Ph: 575-748-1471					10. Field and Pool, or Exploratory PECOS SLOPE-ABO	
					4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 8 T8S R25E NESE 1980FSL 660FEL					CHAVES COUNTY, NM						
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NA	TURE OF N	NOTICE, REI	PORT, OR OTHE	RDATA					
TYPE OF SUBMISSION	TYPE OF ACTION										
☐ Notice of Intent	Acidize	Deepen		□ Production	on (Start/Resume)	☐ Water Shut-Off					
_	- Alter Casing		☐ Fracture Treat		□ Reclamation □ Well Integrity						
, , ,		_	v Construction Recom		•	Other					
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon □ Plug Back		Temporarily Abandon Water Disposal							
following completion of the involved testing has been completed. Final A determined that the site is ready for 5-8-2012 MIRU, NU BOP, RI Neat, small hole in 4-1/2 inch 5-9-2012. Tag cement at 2,66 surface, perf at 1,446 feet, se sqz'd 70 SX Class C cement at 707 feet and sqz'd 25 SX (5-10-2012 Tag cement at 53 surface, sqz'd 25 SX from 60	H to 3,788 feet, pump 60 bbls casing at surface, set pkr to is 61 feet, RIH with tbg to 2,661 fet pkr at 914 feet, estimate rate from 1,446 feet to 1,023 feet, t class C cement from 707 feet t 4 feet, perf at 60 feet, ND BOF feet to surface. off wellhead, install dry hole manual contents of the conte	brine, did no solate hole oveet, circ well and pumped and TOC, RIH to 557 feet, circ, estimate ranarker, fill cel	t load, pump rer night. with 45 bbls I 15 bbls in p to 392 feet alc TOC. te and circ 5	mpletion in a neing reclamation. 100 SX Class MLF to perfs and with pkr, perfs bbls MLF to	APPROVED AS TO PLUGG WELL BORE. LIABILITY UI IS RETAINED UNTIL SURFACE IS COMPLETER	CEIVED AY 2 9 2012 CD ARTESIA ING OF THIS NOER BOND RESTORATION					
Commit	For YATES PETROLEL ted to AFMSS for processing by	JM CORRORA	TION, sent to	o the Roswell	-						
Name(Printed/Typed) SHARON COLL			Title - REGULATORY REPORTING TECH								
Signature (Electronic	Submission)	Date	05/21/20	012							
	THIS SPACE FOR F	EDERAL O	R STATE (OFFICE USI							
Approved By DAVID R GLASS			ику. lePETROLEI	UM ENGINE	ER	Date 05/23/201					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Roswell								

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED FOR 6 MONTH PERIOD ACCEPTED ** BLM REVISED ** BLM REVISED ** ACCEPTED **ENDING** NOV 17 2012

Accepted for record NMOCD