## OCD-ARTESIA UNITED STATES DEPARTMENT OF THE INTERIOR

	UNITED STATI PARTMENT OF THE REAU OF LAND MAN	INTERIOR	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010  5. Lease Serial No. NMNM83066
Do not use this	NOTICES AND REPO form for proposals Use Form 3160-3 (A	6. If Indian, Allottee or Tribe Name	
	IT IN TRIPLICATE – Othe	r instructions on page 2.	7. If Unit of CA/Agreement, Name and/or No.
1 Type of Well  Oil Well  Gas	Well Other	8. Well Name and No. Crow Flats 26 Federal #1H	
2 Name of Operator Mewbourne Mewbourne Oil Company	Oil Company	9. API Well No. 30-015-38983	
3a. Address 3b. Phone No. (include area code)		de) 10. Field and Pool or Exploratory Area	
PO Box 5270 Hobbs, NM 8	PO Box 5270 Hobbs, NM 88241 575-393-5905		Dog Canyon; Wolfcamp 17970
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Country or Parish, State
330' FSL & 330' FEL, Sec 26 T16S, R28E			Eddy, County NM
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE	E OF NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION		TYF	PE OF ACTION
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete  Other Completion Sundry  Temporarily Abandon
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal
the proposal is to deepen direction Attach the Bond under which the following completion of the invol-	ally or recomplete horizontal work will be performed or pr wed operations. If the operati Abandonment Notices must	lly, give subsurface locations and r ovide the Bond No. on file with Bl ion results in a multiple completion	I starting date of any proposed work and approximate duration thereof. If measured and true vertical depths of all pertinent markers and zones. LM/BIA. Required subsequent reports must be filed within 30 days n or recompletion in a new interval, a Form 3160-4 must be filed once s, including reclamation, have been completed and the operator has
		MD (6741' TVD) to 10980' 75000# 20/40 sand. Flowba	"MD (6658' TVD) in 19 stages w/38000 gals ack well for cleanup
03/27/12 RIH w/2 7/8" 6	.5# J55 tbg to 6244'.		
03/28/12 RIH w/ pump &	₹ rods.		
03/29/12 Put well on pro	duction.	RECEIVED	
		_	MAY <b>0 8</b> 2012

etermined that the site is ready for final inspection.)	•	_		_	_
03/22/12 Frac horizontal Wolfcamp from 7132' I	MD (6741' TVD) to	o 10980' MD (d	6658' TVD) in 19 sta	ges w/38000 ga	ıls
15% acid & 1189000 gals Slickwater carrying 17	5000# 20/40 sand.	Flowback we	I for cleanup		

NMOCD ARTES'A

14P/10		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Jackie Lathan	Title Hobbs Regulatory	. *************************************
Signature Lathan	Date 04/25/12	SCOUDTED FOR DECORD
THIS SPACE FOR FEL	DERAL OR STATE OFFI	CE USE TON NEUVAU
Approved by		
	Title	1 1 MANY 6 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.		Jans
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any fictitious or fraudulent statements or representations as to any matter within its jurisdictions.		nake to any department/or lagently of the United States any false,
(Instructions on page 2)		