

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

200 N. Loraine, Ste. 800 Midland, TX 79701

3b. Phone No. (include area code)

432-620-4318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1347' FSL & 1963' FWL, Sec. 8, 25S, 30E Unit K

5. Lease Serial No.

NM-31649

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Yates 8 Federal #2

9. API Well No.

30-015-31499

10. Field and Pool, or Exploratory Area

Brushy Draw; Wolfcamp (0)

11. County or Parish, State

Eddy County NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO ENERGY, INC WOULD LIKE TO PROPOSE THE FOLLOWING PLUG BACK/RECOMPLETION FOR THE YATES 8 FEDERAL #2:

1. DO CIBP @ 10,872'
2. Set 5.5" CIBP @ 11,700' w.25' Cmt
3. Set 8-5/8" CIBP @ 10,800' w.25' Cmt
4. Set 8-5/8" CIBP @ 7000' w.25' Cmt
5. Set 8-5/8" CIBP @ 3700' w.25' cmt
6. Perf Cherry Canyon (Ramsey Sand) 3484'-3494'.
7. Acidize w.1000 gals 15%
8. Swab test
9. Put well on prod.

Accepted for record

NMOCD

Provide

C-102

105
5/22/2012

RECEIVED

MAY 22 2012

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

STEPHANIE RABADUE

Title

Regulatory Analyst

Date

05/17/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Yates 8 Federal #2
 Ross Draw; Delaware Field
 1347'FSL & 1963'FWL
 Sec 8, T26S-R30E

CURRENT STATUS

TOC 1100': TS

11-3/4" 42 PPF, H-40 CSG SET @ 1020'.
 CMTD W/ 775 SX.

ELEV: GL: 3067'
 KB: 3084'

8-5/8" 24 & 36 PPF, K-55 CSG SET @ 3465'.
 CMTD W/ 650 SX.

DV @ 5420'

TOC UNKNOWN
 BELOW DV.

CIBP @ 10,872'
 TOL @ 10,881'.

BAKER FB-1 PACKER @ 10,875' – COULD NOT
 RELEASE SEAL ASSEMBLY FR/PKR. 3/11/11

5-1/2" 17 PPF, P-110 CSG SET @ 11,198'.
 CMTD W/ 3050 SX.

WOLFCAMP A 11,803'-11,924' (3 SETS, 229 HOLES)
 FRAC: 40,000 GALS 15% HCL & 40,000 GALS WF110.
 RESULTS: 60 MCFD W/ A FTP 50.

CBP @ 12,000'.
**NOTE: POSSIBLE DUMP
 BAILER @ 12,140'.**

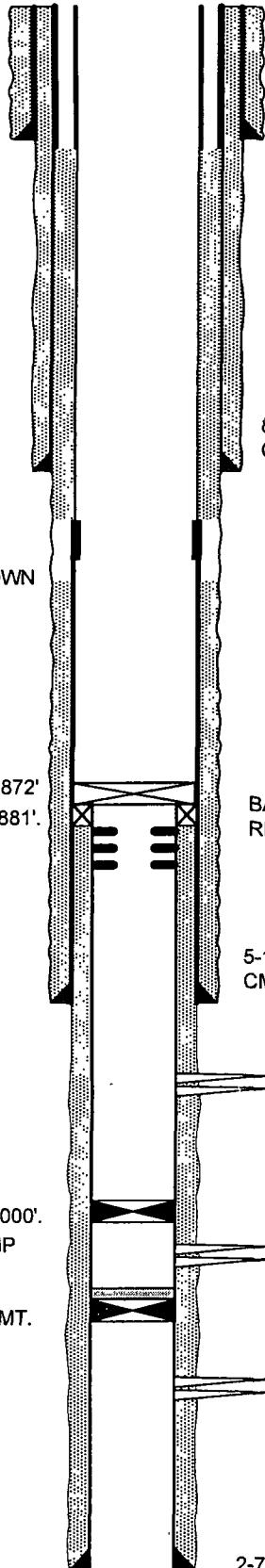
WOLFCAMP C 12,046'-12,126' (6 SETS, 182 HOLES)
 FRAC: 8000 GALS 20% HCL 50Q CO2 & 5000 GALS WF110.
 RESULTS: SITP 5075. TSTM.

CBP @ 12,180' W/ 10' CMT.

WOLFCAMP D 12,210'-12,322' (4 SETS, 168 HOLES)
 ACID: 4000 GALS 20% HCL. SITP 1800
 RESULTS: 200 MCFD W/ A FTP 100.
 FRAC: 8000 GALS 20% HCL 50Q CO2 & 5000 GALS
 WF110.
 RESULTS: SITP 2800. 370 MCFD W/ A FTP 12.

2-7/8" 6.5 PPF, L-80 LINER SET @ 12,660'.
 CMTD W/ 175 SX.

PBTD 12,626'
 TD 12,662'



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 Sec 8, T26S-R30E

PROPOSED DIAGRAM

