State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II

811 S. First St , Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

7	AMENDED	REPORT

1220 S St. Franc	cıs Dr , Sar <b>I.</b>			ND AT I	Santa Fe, N		ΉO	RIZATI	ON '	ro t	'R A N	SPO	ORT		
<sup>1</sup> Operator n	OWADLE	ANDAUI	110	PRIZATION TO TRANSPORT  OGRID Number											
Cimarex End 600 N. Mari				<sup>3</sup> Reason for Filing Code/					ve Date	_					
Midland, TX	79701					<del> </del>		RT 5/25/		000 BI	BLS			_	
<sup>4</sup> API Number 30 - 015-3			ool Name nasco Draw	Assoc	<sup>6</sup> Pool 50270						e				
<sup>7</sup> Property C	ode	8 F	roperty Na	me	<u> </u>					9 W	ell Nun	iber	_	_	
380 II. <sup>10</sup> Su	642 rfo.co I 4	ocation			Oklahoma	32 Fee							5	_	
Ul or lot no.			ip Range	Lot Idn	Feet from the	l .	Line				ast/West line County .				
g	18S	26E		1650	NORTH		1650		EAST	Γ	E	EDDY			
11 Ro	ttom He	ole Loca													
UL or lot no.				Lot Idn	Feet from the	North/South	line	Feet from	om the East/Wes			est line County			
Lse Code 13 Producing Men			D	onnection ate	<sup>15</sup> C-129 Perr	Permit Number 16 C-129 Effective 1			tive D	Date 17 C-129 Expiration Da					
III. Oil a	nd Gas	Transr		5-12											
18 Transpor		Transp	orters	••	<sup>19</sup> Transpor	ter Name		_				<sup>20</sup> O/G/W			
OGRID					and Ad										
21778					Sunoco Inc	R & M									
* <b>\$</b>	2				P O Box 2039	; Tulsa OK									
226737					DCP Mid	stream.									
78.				37	0 17th St., Ste 2	500 Denver C	Ю								
						RE		EIVE	77			Nation (case)		9922	
						RECEIVED								S. De	
	***						JN (	<b>4</b> 2012				en d	scores designed as		
a de a	(1) S					NMOCD ARTESIA									
IV. Well	Compl	etion D	ıta												
<sup>21</sup> Spud Da 3/12/12		22 Rea	ly Date		<sup>23</sup> TD	<sup>24</sup> PBTD		25 Peri				26	DHC, MC	_	
	27 Hole Size		5/12	a & Tubir	2989	2911	sth Sa		1-2884	•	30 € 6	alra (	Comont	_	
	312e 3-1/4		<sup>28</sup> Casing & Tubing Size 8-5/8			<sup>29</sup> Depth Set <b>2</b> 960						Sacks Cement 500			
	. <del></del>		8-5/8			₩900 			300				·	_	
7-	-7/8		5-1/2			2989			505				5		
,										_		_			
V. Well				1 22		24									
31 Date New	Oil   3	<sup>2</sup> Gas Del	ivery Date	33 7	Test Date	<sup>34</sup> Test L	Lengt	h i	" Tbg	. Press	sure	٥	66 Csg. Pressure		
<sup>37</sup> Choke Si	70	38	Oil	39	Water	<sup>40</sup> G	06						41 Test Method	_	
Choke Si	2.0		<i>9</i> 11		vv atei	G	as						rest Method		
<sup>42</sup> I hereby cert	ify that th	e rules of	the Oil Con:	servation [	Division have			OIL CONS	ERV/	ATION	DIVISI	ION	<u> </u>	٦	
been complied complete to the					is true and					1	,		/		
Signature:	INA		11-		A	Approved by:			•	0.	) <sub>/</sub>				
Printed name:	<u> </u>	~//i	<u> XVI</u>		1	itle:				A)	$-\!\!\!/-$			$\dashv$	
Title:						Approval Date:									
Regulatory						Approval Date:									
E-mail Address tstathem@cima								()	1	/					
Date:		ļi	Phone:			$\cap$	Λ	V	•					}	
6/1/12		432-620-1936				Out of Compliance ~/ NMOCK							NMOCA		
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