State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

th St. Francis Dr.

AMENDED REPORT

1220 S St. Fran					D ATT	Santa Fe, N		ΓIJΛ	DIZAT	י מחני	Γ Λ 1		рорт	
¹ Operator n		ıd Addı	ress		KALL	OWADLE	E AND AUTHORIZATION TO TRANSPORT ² OGRID Number							
Cimarex End 600 N. Mari)			³ Reason for Filing Cod					162683		
Midland, TX	79702						RT 5/31/12 – 1000 BB					BLS		
⁴ API Number ⁵ Pool Name 30 – 015-39084 Penasco Draw; SA-Yeso Assoc											⁶ Pool Code 50270			
⁷ Property C	ASSOC						ell Numb	er						
386	544			perty Nar		Texas 3	xas 32 Fee				4			
II. 10 Surface Ul or lot no. Secti C 32				Range	Lot Idn	Feet from the	North/South Line		Feet from the		East/West line		County	
		188	-	26E	1 1	990	NORTH	Line	1650		WEST		EDDY	
			ocation_		Lat Ida Foot from 4		1 2 1 10 11				East/West line		T	
UL or lot no.	Section	on Tov	vnship	Range	Lot Idn	Feet from the	e North/South line		Feet from the		East/ west iin		County	
Lse Code P		oducing Method Code P		¹⁴ Gas Co	onnection	¹⁵ C-129 Per	mit Number 16 (C-129 Effective Da		ate 17 C		C-129 Expiration Date	
				Date 5-30-12		C-129101								
III. Oil a	ınd G	as Tra	ınspoı		,									
18 Transpor	ter	¹⁹ Transporter Name										²⁰ O/G/W		
OGRID		and Address												
21778		Sunoco Inc. R & M										entropie.		NO SERVICE DE LA CONTRACTOR DE LA CONTRA
East Mary		P O Box 2039; Tulsa OK												
226737		DCP Midstream.												
	370 17th St., Ste 2500 Denver CO										n an			
												KONE	AND SECTION AND SECTION AND SECTION AND SECTION AND SECTION ASSESSMENT AND SECTION ASSESSMENT AND SECTION ASSESSMENT ASSE	
								RECEIVED				ALC:S		
				<u>. </u>										
						JUN 05 2012					-		risto ribati	
							NMOCD ARTESIA					d di sar	78 B	
					. "		·							
IV. Well 21 Spud Da			n Data Ready		T	²³ TD	²⁴ PBTI)	25 Pe	rforatio	ns		²⁶ DHC, MC	
04/15/12		5/18/1				3026	2978			409-2895			bite, we	
²⁷ Hole Size		;		28 Casing & Tubin		g Size	²⁹ Dep		Set		³⁰ S		Sacks Cement	
12				8-5/8		9\34				500				
			-		5.1/2					650				
7-7/8			5-1/2			3026							670	
														
V. Well Test Data			ta ² Gas Delivery Date				34		35 cm		Т		36	
31 Date New Oil		³² Gas	Delive	ry Date	"	est Date	34 Test Lengt		h 3° Tbg.		. Pressure		³⁶ Csg. Pressure	
37 Choke Si			³⁸ Oil		39	Water	40 €	700					41 Test Method	
Choke Size			Oii			water	⁴⁰ Gas						l est Method	
⁴² I hereby cert	ify that	the rule	es of the	Oil Cons	ervation F	ivision have			OIL CON	JSERV A	TION	DIVISIO	N	_
been complied	with ar	nd that t	he infor	mation gi	ven above				OID COI	iobic vi		-		
complete to the Signature:	best o	f my(kp	owledg	e and belie	ef.		Approved by:				•			
									_					
Printed närne: Terri Stathem		Title:												
Title:							Approval Date:							
Regulatory E-mail Address	 :								<i></i>			_		_
tstathem@cima		n	Т											
Date: Phone:						77,000	A L			<i>n</i> -			/	
	4/12 ———	432-620-1936					Put of compliance W/NMOCA Rule 5.9							
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