OCD-ARTESIA

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

ficutious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

FORM A	PPROVED
OMB No	1004-0137
Eymres I	uly 31, 2016

5 Lease Serial No NMLC-029420A

6 If Indian, Allottee or Tribe Name

	Jse Form 3160-3 (A			,			
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7 If Unit of CA/Agreement, Name and/or No				
i Type of Well				8 Well Name and No			
Other Gas Well Other				SKELLY UNIT #828			
2 Name of Operator CHEVRON USA INC.					9 API Well No 30-015-38443		
15 SMITH ROAD			(include area code)	10 Field and Pool or Exploratory Area FREN; GLORIETA-YESO		
MIDLAND, TEXAS 79705 4 Location of Well (Footage, Sec., T.R, M., or Survey Description) SEC 15, T-17S, R-31E, 75 FSL, 1555 FEL, UNIT O		11 Country or Parish, State EDDY COUNTY, NEW MEXICO					
						12 CHEC	K THE APPROPRIATE BO
TYPE OF SUBMISSION	· TYPE OF ACT				ION		
✓ Notice of Intent	Acidize	Deepe		-	uction (Start/Resu	me)	Water Shut-Off
	Alter Casing		ire Treat	_			Well Integrity Other CHANGE OF
Subsequent Report	Casing Repair	_	Construction		omplete		OPERATOR
Final Abandonment Notice	Change Plans Convert to Injection	Plug a	and Abandon			OFERATOR	
13 Describe Proposed or Completed Op the proposal is to deepen directions Attach the Bond under which the w following completion of the involve	ally or recomplete horizonta work will be performed or pr	lly, give subsurfa rovide the Bond N	ce locations and n to on file with BL	neasured ar .M/BIA. R	id true vertical d Required subsequ	epths of all pe ent reports m	ertment markers and zones nust be filed within 30 days
testing has been completed. Final determined that the site is ready for	Abandonment Notices must	be filed only afte	er all requirements	, including	reclamation, hav	e been comp	eleted and the operator has
CHEVRON U.S.A. INC. ACCEPTS . EFFECTIVE 11-14-2011.	ALL RESPONSIBILITY F	OR THE OPER	ATION OF THE	SUBJECT	T WELL	AF	PROVED
PREVIOUS OPERATOR WAS COO	OPERATING LLC.						MAY 1 3 2012
CHANGE OF OPERATOR WAS FILED WITH THE NMOCD AND APPROVED UNDER PERMIT #137				366.			
						(/ JD Whitlock Jr
		1			BUREAU	OF LIMIT MANY. THE LIST OF LIMIT AND FIELD OF	
			RECE	IVE	DIL	UAIN	TODAU TILLU OT
SEE ATTACHED	FOR		MAY 15 2012 NMOCD ARTES		,		
CONDITIONS OF	FAPPROVAL				1		
14 I hereby certify that the foregoing is t DENISE PINKERTON	rue and correct Name (Print	ed/Typed)					
			Title REGULA	TORY SP	ECIALIST		···
Signature MAUSE A	interton)		Date 11/15/20	11			
<u> </u>	THIS SPACE	FOR FEDE	RAL OR STA	ATE OF	FICE USE		
Approved by							ATTACA WAY TO TO SEE AND AND A SECOND
Conditions of approval, if any, are attache	d Approval of this notice do	es not wanant or c	Title ertify			Date	
that the applicant holds legal or equitable tentitle the applicant to conduct operations	title to those rights in the subj				to the state of th		
Trile 18 U.S.C. Section 1001 and Title 43	USC Section 1212, make it	t a crime for any p	erson knowingly an	d willfully	to make to any de	partment or ag	gency of the United States any false

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

Chevron USA Inc. Skelly Unit #827, 828, 833 NM71030C

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
 - 7. Subject to like approval by NMOCD.
- 8. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.

43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned....
Wells are not producing in paying quantities.