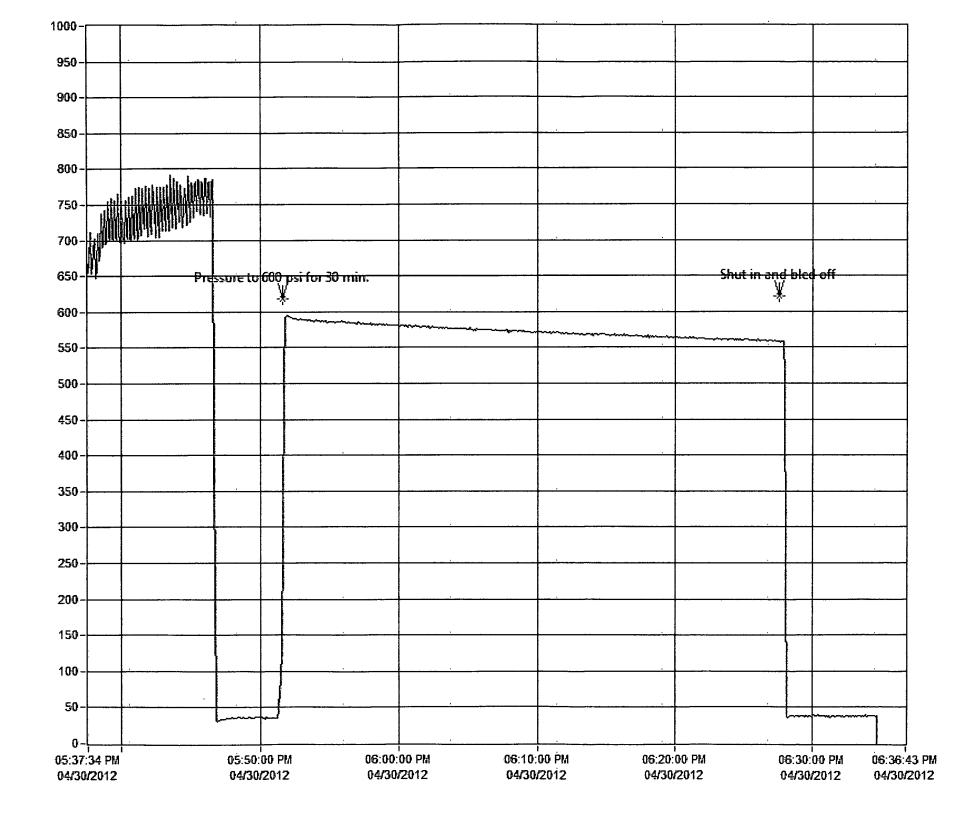
, fice .	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N French Dr , Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-005-62668
811 S First St , Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM		LG-9154
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
I	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Energy AFY State
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS)		8. Well Number
1. Type of Well: Oil Well	Gas Well Other: TA	2
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Foor Ranch; Pre-Permian
4. Well Location		
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line		
Section 36 Township 9S Range 26E NMPM Chaves County		
Section 30	11. Elevation (Show whether DR, RKB, RT, GR, e	
	3870' GR	10.)
· · · · · · · · · · · · · · · · · · ·	3070 GK)
12 (1 1	A	- Danast - Collan Data
12. Check	Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF I	NTENTION TO: SL	IBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
	·	
TEMPORARILY ABANDON		PRILLING OPNS. P AND A
PULL OR ALTER CASING		ENT JOB
DOWNHOLE COMMINGLE		
OTHER.		Town orarily. Abandon
OTHER:		Temporarily Abandon
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