Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NMOCD ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC055264

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6 If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: BURNETT OIL CO., INC
Contact: LESLIE M GARVIS
E-Mail: lgarvis@burnettoil.com

8 Lease Name and Well No.: JACKSON B 44

3. Address: BURNETT PLAZA - SUITE 1500 801 CHERRY STREET
FORT WORTH, TX 76102
3a. Phone No. (include area code)
Ph: 817-332-5108 Ext: 6326

9 API Well No.: Sidetrack 30-015-34864 0151

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 990FNL 2310FWL

At top prod interval reported below 990FNL 2310FWL

At total depth 782FNL 2310FWL

10. Field and Pool, or Exploratory: CEDAR LAKE GLORIETA YESO

11 Sec , T , R , M., or Block and Survey or Area: Sec 24 T17S R30E Mer

12 County or Parish: EDDY
13 State: NM

14. Date Spudded: 01/18/2012
15. Date T D Reached: 02/05/2012
16 Date Completed ☐ D & A ☒ Ready to Prod 03/20/2012
17. Elevations (DF, KB, RT, GL)*: 3722 GL

18. Total Depth. MD TVD 6182
19. Plug Back T D.: MD TVD 6128
20. Depth Bridge Plug Set: MD TVD 6128

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/CSN GAMMA/MICRO SFL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23 Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8.750	5.500 L80UFJ	17.0	0	6174		240	71	0	0

Accepted for record
NMOCD JGS 5/8/2012

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5756							

25 Producing Intervals / 26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) YESO	4683		6002 TO 6116	0.400	12	OPEN
B)			5760 TO 5995	0.400	30	OPEN
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5760 TO 6116	ACIDIZE W/2500 GALS 15% NEFE
5760 TO 6116	SLICKWATER FRAC W/949,032 GALS SLICKWATER 30,240# 100 MESH 289,960# 40/70

RECLAMATION DUE 9-20-12

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
03/20/2012	04/04/2012	24	→	116.0	347.0	227.0	38.3	0.80	ELECTRIC PUMPING UNIT

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
			→					PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						

Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD
MAY 6 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #136616 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc)*
SOLD

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				RUSTLER	
				SALT	
				BASE SALT	
				YATES	
				SEVEN RIVERS	
				QUEEN	
				GRAYBURG	
				SAN ANDRES	

32 Additional remarks (include plugging procedure)

33. Circle enclosed attachments

1 Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey

5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

Electronic Submission #136616 Verified by the BLM Well Information System.
For BURNETT OIL CO., INC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 04/30/2012 ()

Name *(please print)* LESLIE M GARVIS Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 04/27/2012

Title 18 U S C. Section 1001 and Title 43 U.S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

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