

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

811 S. FIRST STREET

ARTESIA, NM 88210

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2		7 If Unit of CA/Agreement, Name and/or No
1 Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		8 Well Name and No Amoco Fed #1
2 Name of Operator Cameron Oil and Gas Inc		9 API Well No 30-005-60233
3a Address PO Box 1455 Roswell NM 88202	3b Phone No. (include area code) 575-627-3284 575-420-1108	10 Field and Pool or Exploratory Area Double L Queen
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980/FNL 1980/FEL Sec 23, T-14S, R-29E		11 Country or Parish, State Chaves NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 1) On 01/25/2012 set a 25sx cement plug on top of CIBP at 1760'
- 2) Set a 25sx cement plug at 1180'
- 3) On 01/26/2012 tag plug at 820'
- 4) Set a cement plug from 397', circulated cement to surface. -85 SX.
All cement plugs Class c cement 14.8ppg and set in place with mud laden fluid.
Plugging witness by Eddie Fitzpatrick with BLM
- 5) Cut off wellhead 3'below GR and installed dry hole marker, cut off anchors, removed surface equipment, and called gas company to remove metering equipment.

Perforated 4 Cement Squeeze Holes @ 397'

APPROVED FOR 6 MONTH PERIOD
ENDING JUL 26 2012

APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION
IS COMPLETED

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) G David Sweeney	Title Vice President
Signature <i>David Sweeney</i>	Date 02/15/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <u>/S/ DAVID R. GLASS</u>	PETROLEUM ENGINEER	Date <u>MAY 11 2012</u>
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Title	
	Office	

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

JS 5/29/2012

Accepted for record
NMOCD

RECEIVED
MAY 16 2012
NMOCD ARTESIA

RECEIVED
2012 FEB 16 AM 10:29
BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

Rotary Wire Line Service, Inc.

Invoice

Specializing In Pipe Recovery

P.O. Box 2735

Hobbs, New Mexico 88241-2735

575-397-6302

Date	Invoice #
1/17/2012	19501

Bill To
Cameron Oil & Gas Inc. P.O. Box 1455 Roswell, New Mexico 88202

Date of Service	1/16/2012	P.O. No.	
Ordered By	David Sweeney		

Description	Amount
Work Order # 21811 Amoco Federal # 1 Chaves County, New Mexico	
Service Charge	2,000.00
Run cement dump bailer in 4 1/2" casing to 1760' - Minimum	1,000.00
Perforate 4 cement squeeze holes in 4 1/2" casing @ 397' - Minimum	2,000.00
Less 20%	-1,000.00

OK-DS
102
8200 Plug + Abandon

Thank You!	Subtotal	\$4,000.00
	Sales Tax (6.8125%)	\$272.50
	Total	\$4,272.50

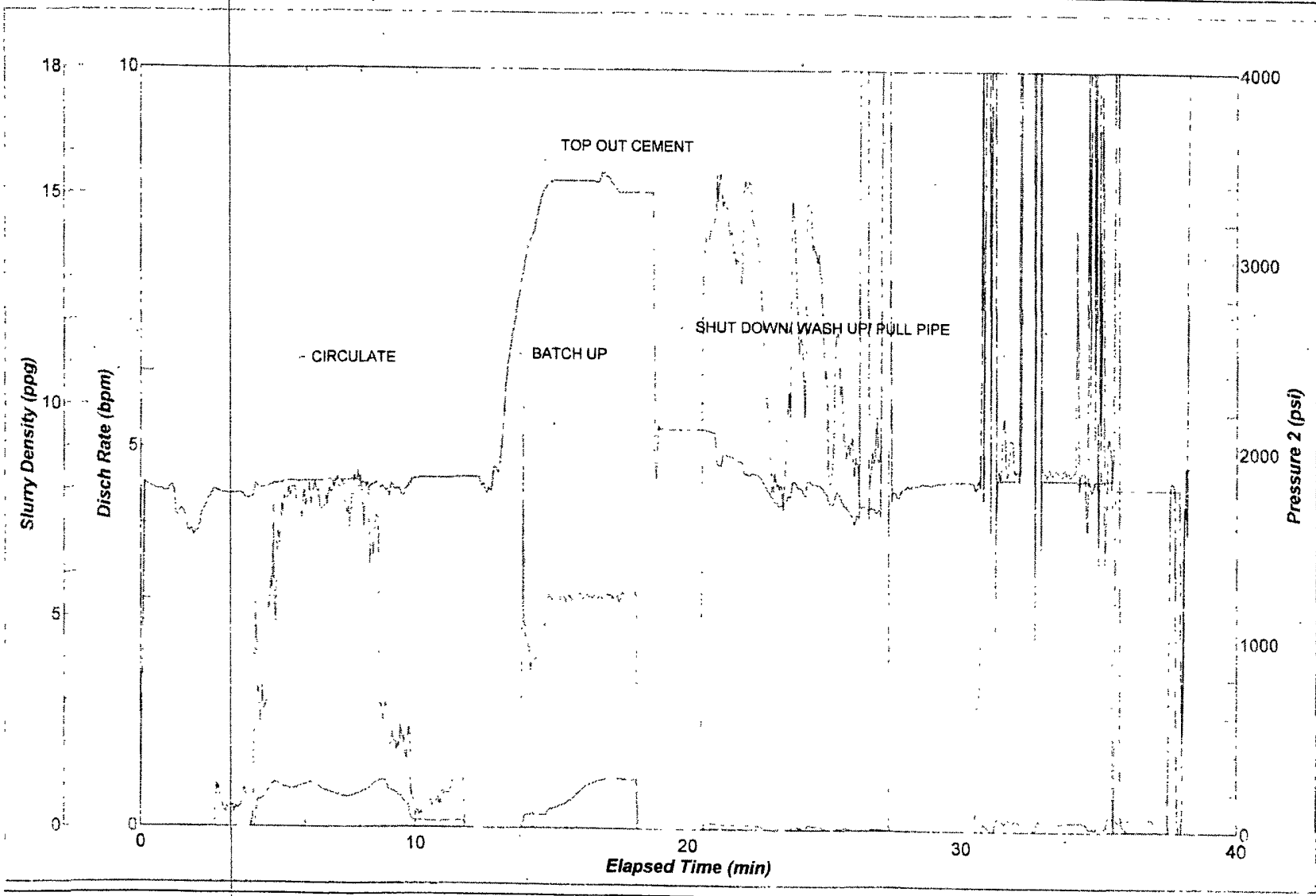


BJ Services JobMaster Program Version 3.50

Job Number: 729510270

Customer: CAMERON OIL AND GAS

Well Name: AMOCO FED 1



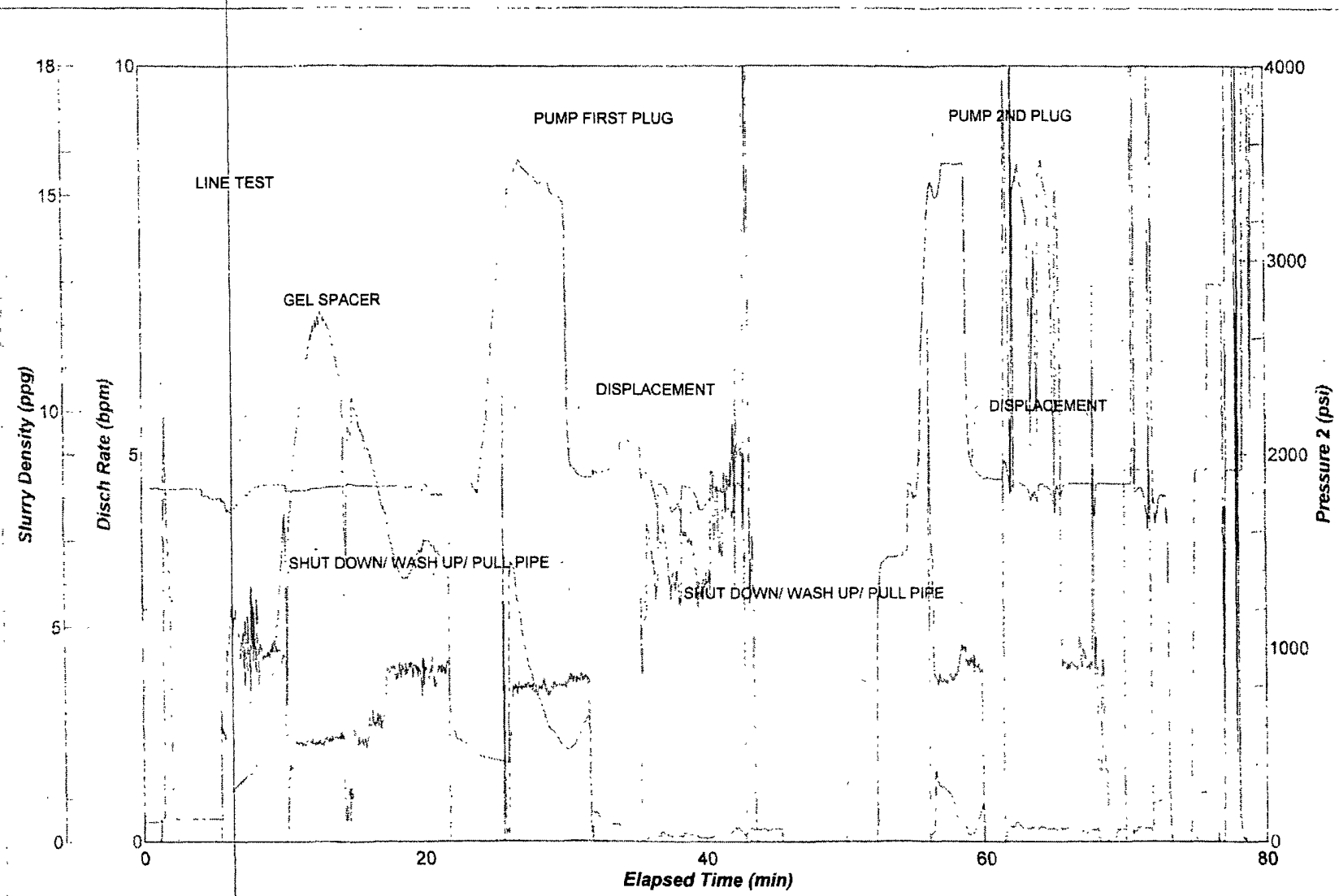


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Well Name: AMOCO FED 1



CEMENT JOB REPORT



CUSTOMER CAMERON OIL & GAS		DATE 25-JAN-12	F.R. # 729510270	SERV. SUPV. PATRICK WALKER	
LEASE & WELL NAME AMOCO FEDERAL 1 - API 30005602330000		LOCATION		COUNTY-PARISH-BLOCK Chaves New Mexico	
DISTRICT Artesia		DRILLING CONTRACTOR RIG #		TYPE OF JOB Plug & Abandon	

SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES					
				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
GW - 27				0	14				20		
C + 2%CaCl2				25	14.8	1.33	6.33		5.9	3.75	
FRESH WATER					8.34				5.9		
Available Mix Water 130 Bbl. Available Displ. Fluid				130	Bbl.		TOTAL		31.8	3.75	

HOLE										TBG-CSG-D.P.										COLLAR DEPTHS									
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE																	
													1.995	2.375	4.6	TBG	1760	1760	S-105										

LAST CASING				PKR-CMT RET-BR PL-LINER				PERF. DEPTH				TOP CONN				WELL FLUID			
ID	OD	WGT.	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.						
4 1/2	4.5	9.5	CSG	1760	1760	NO PACKER	0			2.375	8 RND	OTHER	14						

DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator					
6	BBLS	FRESH WATER	8.34	0	0	0	14700	11760	4380	3504	TRUCK				

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI PIPE	ANNULUS	RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE		
09:30						SAFETY MEETING: BJ CREW X CO. REP. X	
10:30						TEST LINES 3500 PSI	
11:30						CIRCULATING WELL - RIG BJ X	
						YARD TIME 25 JAN 2012	
						LEAVE YARD	
						ARRIVE ON LOC/ HAZARD	
						ASSESSMENT/CHLORIDES<500/SULFIDES<200/TEMP 50"	
12:45						PRE RIG UP JSA	
13:00						RIG UP	
13:45						PRE JOB JSA	
14:00	2400	0	1	1	H2O	LINE TEST	
14:05	291	0	2.6	20	GW27	GEL SPACER	
14:22						BATCH UP CEMENT	
14:23	507	0	2	5.9	CMT	PUMP FIRST PLUG	
14:28	135	0	2	5.9	H2O	DISPLACEMENT	
14:31						SHUT DOWN/ WASH UP/PULL PIPE	
14:50						RIG UP ON TUBING	
14:54						BATCH UP CEMENT	
14:56	415	0	2.1	5.9	CMT	PUMP SECOND PLUG	
14:58	75	0	2.2	3.5	H2O	DISPLACEMENT	
15:00						SHUT DOWN/ WASH UP/PULL PIPE	
15:30						LEAVE LOCATION	
06:00						YARD TIME 26 JAN 2011	
06:15						LEAVE YARD	
07:15						ARRIVE ON LOC	
07:30						TAG CEMENT @ 820"	

CEMENT JOB REPORT



PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI PIPE	ANNULUS	RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE		
08:40						SAFETY MEETING: BJ CREW X: CO. REP. X	
08:49	254	0	4.2	15	GW27	TEST LINES 3500 PSI	
08:59						CIRCULATING WELL - RIG BJ X	
09:00	93	0	4.2	20	CMT	PRE JOB JSA	
09:05						CIRCULATE WELL @370"	
09:30						BATCH UP CEMENT	
09:35						PUMP CEMENT TO SURFACE	
						SHUT DOWN/ WASH UP/ PULL PIPE	
						POST JOB JSA	
						RIG DOWN	
						CIRCULATED 1 BBL OR 3 SACKS TO PIT	
						THANK YOU PATRICK AND CREW	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y N 0		Y N 3	72	0		Y N	