

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		5. Lease Serial No NMNM342
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		8. Well Name and No MONSANTO FOSTER SWD 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T20S R25E NWNW 660FNL 660FWL		9. API Well No 30-015-10340
		10. Field and Pool, or Exploratory SWD;DEVONIAN
		11. County or Parish, and State EDDY COUNTY, NM

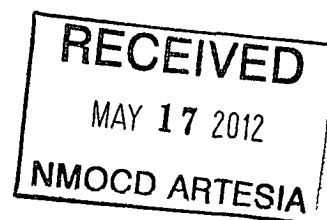
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to test and repair this well as follows:

1. MIRU a WSU. NU BOP. Load hole with 10# brine (pump 120 bbls) to kill well. Release packer and TOH.
2. Set an RBP at 10,140'. Pull up one jt and test plug to 1000 psi. If casing tests OK, retrieve plug and TOH. Go to step #8.
3. If casing does not test OK, use packer to isolate leak.
4. If a leak is located, dump 3 sx sand on RBP. Establish an injection rate into leak. TOH with packer.
5. RIH with cement retainer, set 30' to 50' above leak. Sting into retainer. Squeeze leak with 50 sx cement (more or less, depending on established injection rate). Sting out of retainer and circulate clean. TOH with tubing. WOC.
6. TIH with bit, collars and tubing. Drill out retainer and cement. Test casing to 500 psi.



Accepted for record

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #133647 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/22/2012 ()	
Name (Printed/Typed)	TINA HUERTA	Title	REG REPORTING SUPERVISOR
Signature	(Electronic Submission)	Date	03/22/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE FOR RECORD

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	
WESLEY W. INGRAM		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #133647 that would not fit on the form

32. Additional remarks, continued

7. Wash sand off RBP, latch onto RBP and TOH.
8. TIH with re-dressed packer and tubing. Hydro test tubing into hole. Set packer within 100' of top Devonian perf at 10,220'. Test annulus to 500 psi for 15 min. Set up official test and test well.
9. Return well to production.

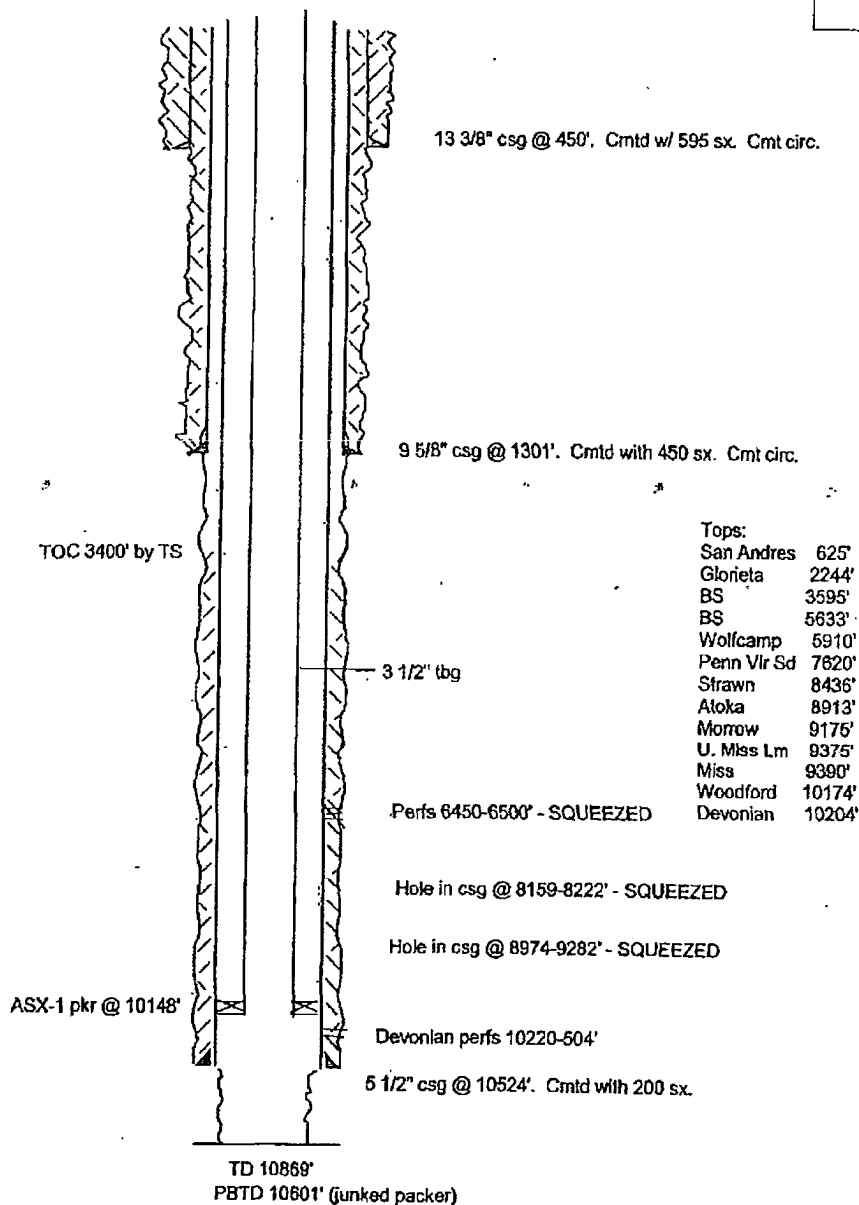
NOTE: Sent BLM a copy of this NOI on NMOCD State Form C-103 on 12/22/11

WELLBORE SCHEMATIC ATTACHED

Well Name: Monsanto Foster SWD #1 Field: _____
 Location: 660' FNL & 660' FWL Sec. 5-20S-25E Eddy Co, NM
 GL: 3531' Zero: _____ AGL: _____ KB: 3546'
 Spud Date: _____ Completion Date: _____
 Comments: _____

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 48#	450'
9 5/8" 36#	1301'
5 1/2" 15.5 & 17#	10524'

CURRENT CONFIGURATION



Tops:

San Andres	625'
Glorieta	2244'
BS	3595'
BS	5633'
Wolfcamp	5910'
Penn Vlr Sd	7620'
Strawn	8436'
Atoka	8913'
Morrow	9175'
U. Miss Lm	9375'
Miss	9390'
Woodford	10174'
Devonian	10204'

SKETCH NOT TO SCALE

DATE: 12/15/11 M-FSWD1