District 1 1625 N Frenc'; Dr , Hobbs, NM 88240 Whone (575) 393-6161 Fax (575) 393-0720

District II 311 S First St , Artesia, NM 88210

Phone (575) 748-1283 Fax (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170

1220 S St Francis Dr , Santa Fe, NM 87505

Title Land Regulatory Technician

Date 5/30/2012

E-mail Address. lorif@yatespetroleum com

Phone. 575-748-4448

#### State of New Mexico

Form C-101 Revised December 16, 2011

Permit

#### **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

MAY 3.0 2012

Expiration Date

Phone (505) 476-	·						OD ARTE			
AP	PLICA	TION F	OR PERMI	T TO DRILL, RI	E-ENTER, DEE	PEN, PLUGB	ACK, OR	ADD A ZONE		
			Yates Petroleum C	Corporation			025575			
			105 S. Fourth Artesia, NM				<sup>2</sup> API Number			
<sup>4</sup> Prope	erty Code			<sup>3</sup> Property 1	Name		٥u	Vell No		
Пор	36524			Pulsifer A	AVR 1					
r	<sup>7</sup> Surface Location									
UL - Lot K	UL - Lot Section Township Range K 15 19S 26E		Lot Idn Feet f		Feet From 1980	E/W Line W	County Eddy			
	8 Pool Information									
Wildcat Mississ	sippian Gas									
9 11/0	rk Type		10 Well Type	Additional V	Vell Information	12 Lease Type	13 Gra	ound Level Elevation		
Re-	entry		Gas	Pulling	P P 17 Contractor	P 3335'				
	ultiple N		15 Proposed Depth 9830'	Wolfcamp Mi		ASAP				
Depth to Gro	und water			nce from nearest fresh water				e water		
r			19	Proposed Casing	and Cement Pro	ogram		<del></del>		
Туре	Hol	e Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of (	Cement	Estimated TOC		
Surf	1	7 5"	13 375"	55.5#	355'	450	)	In Place		
Intl	12	25"	8 625"	24#	1630' 62		)	In Place		
Prod	. 7	875"	5.50"	15 ½-17#	9834'	9834' 75		TOC-2400'		
			Casir	ig/Cement Progra	am: Additional C	Comments				
H2S is no C-144 At C-102 At		:d		ce to C7	•		TED			
Proposed Blowout Prevention Program										
Туре		V	Vorking Pressure	Test Pressure		Manufacturer				
Double Ram			-	3000 3000		00				
					•		,			
I hereby certify that the information given above is true and complete to the best of my knowledge and belief  I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative  OCD approved plan								SION		
Signature.	OCD-approved man									
Printed name Lori Flores . Title										

Approved Date

Conditions of Approval Attached

#### YATES PETROLEUM CORPORATION

Pulsifer AVR #1 (Re-entry)
Drilling Prognosis

This well was originally drilled by American Public Energy Company as the Spencer Trust #1. It was spud on July 7, 1981 and was plugged and abandoned September 9, 1981.

Yates' plan is to re-enter the well with a pulling unit and reverse unit to drill out cement plugs in the 8 5/8" casing and the 7 7/8" open hole to 9,834'. The well will be conditioned and a string of 5 1/2" casing will be run to the original TD of 9,834' and cemented with a 13 ppg cement slurry up to +/-2,400'. (13 ppg, 1.61 yield approximately 1,100 sacks of cement). This well will be completed with a pulling unit. Possible formations to be completed include the Morrow, Atoka, Strawn, Canyon, Upper Penn and the Wildcat.

<u>MUD PROGRAM</u>: 0-9,834' Cut Brine Weight: 9.2-10.2 (increase weight as needed) Vis:35,<10-15 cc water loss.

CASING PROGRAM: 5 1/2" casing will be run to the original TD of 9,834'.

<u>CEMENT PROGRAM</u>: 600 sacks of 13lb Super H or Super C slurry, circulate up to 2,400' use filler slurry weight 12.4 to 12.6 per gallon.

BOPE PROGRAM: 3000# BOPE will be nippled up on 13 3/8" casing.

H2S is not anticipated.

• District I 1625 N. French Dr., Hobbs, NM 88240 • District II

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico

Energy, Minerals & Natural Resources Departmen OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102
Revised October 15,2009
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> AP1 Number :				Pool Code		<sup>3</sup> Pool Name				
30-015-23593				Wildcat Mississippian				t Mississippian		1
<sup>4</sup> Property Code				<sup>5</sup> Property Name					6 Well Number	
36524				PULSIFER AVR					1	
<sup>7</sup> OGRID No.				8 Operator Name					<sup>9</sup> Elevation	
025575 YATES PETROLEUM CORPORATION 3.						3335'				
	_				10 Surfa	ace Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
К	15	195	26E		1980	South	1980	West	Eddy	
	L	J	11	Bottom	Hole Location	on If Different	From Surface	L		
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
		1						1		
Dedicated Acre	s <sup>13</sup> Joint e	or Infill 14 C	Consolidation	Code 15	Order No.		•			7
320	1									1
										Ĺ

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1°////////////////////////////////////	17 OPERATOR CERTIFICATION  I hereby cerufy that the information contained herein is true and complete to the  of my knowledge and belief, and that this organization either owns a working int  or unleased mineral interest in the land including the proposed bottom hole loca  has a right to drill this well at this location pursuant to a contract with an owner  such a mineral or working interest, or to a voluntary pooling agreement or a  compulsory pooling order reletefore entered by the division
	Signature Date  Cy Cowan - Land Regulatory Agent  Printed Name
1980'	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat we plotted from field notes of actual surveys made by me or un my supervision, and that the same is true and correct to the best of my belief  REFER TO ORIGINAL PLAT  Date of Survey
	Signature and Seal of Professional Surveyor  Certificate Number

#### Form C-102 Supersedes C-128 Effective 1-1-65

# MEXICO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATION PLAT

(

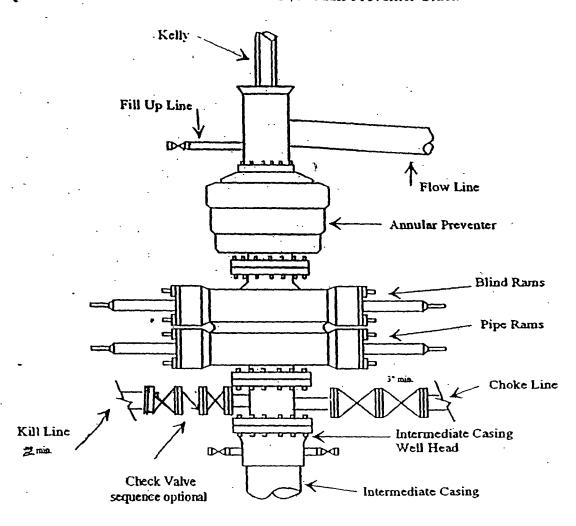
All distances must be from the outer boundaries of the Section.

()perator	Lease Spencer	Well No.						
AMERICAN PUBLIC ENERGY COMPANY	Rorge County	L						
Unit Letter Section Township  K 15 T-19-S	R-26-E Eddy							
Actual Footage Location of Woll: South	1 1 20 2							
1980' teet from the North line and	1980' feet from the West	line :						
Ground Level Elev. Producing Formation	Pool Dedic	ared Acreage;						
3335' Morrow	Undesignated	320 Acres						
1. Outline the acreage dedicated to the subject w	ell by colored pencil or hachure marks on the plat	t below,						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dated by communitization, unitization, force-pool		wners been consoli-						
Tes X No If answer is "yes," type	of consolidation Will be communitized if	productive						
If answer is "no," list the owners and tract des	criptions which have actually been consolidated.	(Use reverse side of						
this form if necessary.)  No allowable will be assigned to the well until al	ll interests have been consolidated the community	idation unitination						
forced-pooling, or otherwise) or until a non-standa								
sion.		· · · · · · · · · · · · · · · · · · ·						
	CER	TIFICATION						
	1 []							
		that the information con-						
		true and complete to the						
	best of my know	rledge and ballef.						
	Ntapé	11-11						
1	Position	14-6110-3						
	Agent							
See attachment for o	wnership Company	olic Energy Co.						
	Date	TIC DIGITAL .						
	December 22	, 1980						
	I heraby certif	y that the well location						
1980'		lot was plotted from field						
	notes of getting	springs and by me or						
6 4		wrent to the best of my						
	knopfedag and							
<del>                                   </del>	* EO							
1980*	Descenher,	13661980 × 1						
7 2	Date Sproyed Gary Con	: E B						
	Registered Projes	Skille intheor						
	and or Land Surve	No.						
1	Mary D	Basinell						
	Certific No.	from mell						
0 335 660 180 1320 1650 1900 2310 2640 26		6689						



## Yates Petroleum Corporation

Typical 3,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features

