Submit To Appropriate District Office Two Copies				State of New Mexico				Form C-105						
1625 N French Dr., Hobbs, NM 88240					Minerals and Natural Resources				July 17, 2008 1. WELL API NO.					3
District II 1301 W Grand Avenue, Artesia, NM 88210				il Conservation Division				30-015-24784						
1000 Rio Biazos Rd., Aztec, NM 87410					220 South St. Francis Dr.				2 Type of Lease STATE X FEE FED/INDIAN					
District IV 1220 S. St Francis		Santa Fe, NM 87505				3 State Oil & Gas Lease No.					\dashv			
WELL (COMP	LETION (OR RE			ETION REPORT AND LOG					3 5 75			
4 Reason for fili									5. Lease Name		ement N	lame	200000 COMP.	
X COMPLETIC	through #31 f	for State and Fee wells only)				Delaware River 6. Well Number								
#33; attach this a		arough #9, #15 Date Rig Released and #32 and/or ordance with 19.15 17 13.K NMAC)				(002	RE	CEIV	ED				
				DEEPENING	NING □PLUGBACK □ DIFFERENT RESERVOIR					Re-entry	M	AY 18 20	012	
8 Name of Opera		Mesquite SWD	, Inc						9 OGRID 161			NMO	CD ART	EQU
10 Address of O	•	1479, Carlsba	d, NM 8	8220					11 Pool name or Wildcat SWD, Delaware					1314
12.Location	Unit Ltr	Section	7	Fownship	Range	Lot	Fee	from the	N/S Line Feet from the E/			Line	County	-
Surface:	Е	11		26S	28E		19	80	N	990	W		Eddy	
BH: Same	10-	87									1			7
13. Date Spudded Re-enter 4/17/12	f 14. D	ate T.D. Reacl	1ed 34	15. Date R ₁₅ 5/9/2012	g Released	· · · · · · · · · · · · · · · · · · ·		Complete 2012	d (Ready to Prod IN			ations (DF etc.) 2984	and RKB,	
18 Total Measur	ed Depth	of Well	ſ		ck Measured Dept	1			al Survey Made?	al Survey Made? 21 Typ		pe Electric and Other Logs Run No new logs		
22. Producing Int	erval(s),	of this comple	ion - To	p, Bottom, N	ame					<u></u>			eer - 00 10	
23				CAS	SING RECO	RD (Report	all strin	igs set in w	ell)	*******		·	
CASING SI		WEIGHT			DEPTH SET	4	HOLE S		CEMENTIN		A		PULLED	
13-1/2" 8-5/8"		3			401 2459		17-12" 12-1/4"		425			Circ 7		_
5-1/2"			5.5		4950		7-7/8		960 sx 1126 sx			Circ 42 sx Circ to surface		٠ .
											_			
24. SIZE	TOP		вотт		ER RECORD SACKS CEME	NT SC	REEN	25	S. T	UBING REC		TAYCK	ER SET	<u>-</u>
OILL	101		BOTT	OW	DACKS CENTE	111 50	REELIV	- 5,	EL	DELTITOE		TACK	CK OL1	4
	26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										_			
26. Perforation	record (i	nterval, size, a	na name			I DE	• P H N I		AMOUNT A	ND KIND MA	TERIA			
26. Perforation Perf 2648'-4932'	`).41"			EPTH INTE 548'-4932		AMOUNT A	ND KIND MA	ATERIA			1
	`).41"						***	ATERIA			
Perf 2648'-4932'	`).41"		26	548'-4932	2,		***	ATERIA			
Perf 2648'-4932' 28 Date First Produc	(OA) w/	2 jspf total 64	2 holes (n Method (Fl	owing, gas lift, pui	PROD	UCTIC	2' DN	15,000 gal	***				
28 Date First Production 5/16/2012	(OA) w/	2 jspf total 64	2 holes (n Method <i>(Fl</i>	owing, gas lift, pui	PROD nping - S	UCTIC)N pump)	Weil Status	15% HCl	t-ın)	AL USED	Dil Ratio	
Perf 2648'-4932' 28 Date First Product 5/16/2012 Date of Test	(OA) w/	2 Jspf total 64 posal P s Tested	2 holes (n Method <i>(Fl</i> n e Size	owing, gas lift, pur Prod'n For Test Period	PROD nping - S	UCTIC ize and typ 1 - Bbl	DN Prepump)	Weil Status Injecting	(Prod or Shu	<i>t-ın)</i>	Gas - G	Dil Ratio	
28 Date First Production 5/16/2012	(OA) w/	2 jspf total 64	2 holes (n Method (FI n e Size	owing, gas lift, pur	PROD nping - S	UCTIC	DN Prepump)	Weil Status	(Prod or Shu	<i>t-ın)</i>	AL USED		
Perf 2648'-4932' 28 Date First Product 5/16/2012 Date of Test Flow Tubing	(OA) w/	2 Jspf total 64 Dosal P s Tested g Pressure	roduction Injection Choke Hour	n Method (Fl n e Size ilated 24- Rate	owing, gas lift, pur Prod'n For Test Period	PROD nping - S	UCTIC ize and typ 1 - Bbl	DN Prepump)	Weil Status Injecting	(Prod or Shu	<i>t-in)</i> I. avity - <i>I</i>	Gas - (Con		
28 Date First Production of Test Flow Tubing Press	(OA) w/ Ltion/Disj Hour Casir	2 Jspf total 64 Dosal P s Tested g Pressure	roduction Injection Choke Hour	n Method (Fl n e Size ilated 24- Rate	owing, gas lift, pur Prod'n For Test Period	PROD nping - S	UCTIC ize and typ 1 - Bbl	DN Prepump)	Weil Status Injecting	Water - Bb	<i>t-in)</i> I. avity - <i>I</i>	Gas - (Con		
Perf 2648'-4932' 28 Date First Product 5/16/2012 Date of Test Flow Tubing Press 29 Disposition of Test 31. List Attachmonths Attachmonths Inc. 12 (1988) 1 (198	(OA) w/ Lion/Disj Hour Casir F Gas (So	2 Jspf total 64 posal P s Tested g Pressure Id, used for fue	roductio Injection Choke Calcu Hour	n Method (Fl n e Size clated 24- Rate	owing, gas lift, pur Prod'n For Test Period	PROD piping - S	UCTIC ize and typ I - Bbl Gas - MC	DN Prepump)	Weil Status Injecting	Water - Bb	<i>t-in)</i> I. avity - <i>I</i>	Gas - (Con		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs_	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert_				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian	OH OP CAS				

T. Cisco (Bough C)	T.	T. Permian	
			OIL OR GAS
			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT '	WATER SANDS	
Include data on rate of wat	er inflow and elevation to which water	er rose in hole.	
No. 1, from	to.,	feet	
	to		
No. 3, from	to	feet	
	LITHOLOGY RECORD		•

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				:				
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					'			