Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. NMLC 068431

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well **NMNM 71016X** 8. Well Name and No. X Oil Well Gas Well Other Poker Lake Unit #293H 2. Name of Operator 9. API Well No. BOPCÓ, L.P 30-015-38112 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area P O Box 2760 Midland Tx 79702 (432)683-2277 Nash Draw (Dela, BS Avalon Sd) 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) NWNE; Sec. 21,T24S,R30E; 810' FNL 1980 FEL 11. Country or Parish, State NM Lat N32.208278, Lon W103.883487 Eddy 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Water Shut-Off Acidize Y Production (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity X Other Initial Casing Repair New Construction Recomplete X Subsequent Report Completion Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) ***CONFIDENTIAL*** BOPCO, L.P. respectfully wishes to report the initial completion of the wellbore as follows: 11/8/2010 thru 03/10/11: Cleaned and level location. Preparing location and waiting on equipment to frac. Frac Lateral #1 in 13 stages (8,177' - 13,381') with 105,000 gals 25# Linear; 787,303 gals YF125ST and 1,748,344 lbs. 16/30 Ottawa, drill out frac plug, flow-back and clean out. 03/11/11 thru 6/9/11: Frac Lateral #2 in 16 stages (6,678' - 11,802') with 92,913 gals 25# Linear, 916,093 gals 25# R21 Silverstim and 1,919,623 lbs. 16/30 Ottawa. 6/10/11 thru 6/23/11: Drill out frac plugs, flowback and clean out. ACCEPTED FOR RECORD 6/24/11 thru 7/1/11: Run production tubing; well ready to produce. 7/3/11: First day of production. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) BUREAU OF LAND MANAGEMENT Sandra J. Belt ext. 149 Title Sr. Regulatory Clerk ∕CARLSBAD FIELD OFFICE Signature Date 09/07/2011 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency. The United States any facilitations on page 2) THIS SPACE FOR FEDERAL OR STATE OFFICE USE