Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-38544
811 S First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		STATE   FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS  7. Lease Name or Unit Agreement Nam			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Goldenchild 6 State
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well Gas Well Other			8. Well Number
2. Name of Operator			9. OGRID Number
XTO ENERGY INC			005380
3. Address of Operator			10. Pool name or Wildcat
200 N. LORAINE ST STE 800 MIDLAND, TX 79701			WILLOW LAKE DELAWARE
4. Well Location  Unit Letter I: 2080 feet from the SOUTH line and 990 feet from the EAST line			
Unit Letter I : 2080 feet from the SOUTH line and 990 feet from the EAST line  Section 06 Township 25S Range 29E NMPM County EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
2891' GL			
12. Check A	ppropriate Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE	1 TO:	SUB	SEQUENT REPORT OF:
PERFORM		REMEDIAL WOR	
4571	LANS	COMMENCE DR	
F Roview NMOCD Rule 20 Internation fi	lling COMPL 🗌	CASING/CEMEN	T JOB
F Review NMOCD Rule 19.13.7.5  Compliance with Regulatory fi			
OT deadlines.	-		_
OT dead	atad amanatiana (Classic state all	OTHER: WELL	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
01/00/0010 AMPLI PU			·
01/20/2012: MIRU PU 01/23/2012: L&T TCA w/1BFW to 1000' psi & monitor though out job from TD to surface. Logged fr/2600'-6490'. ToC: 3090', per			
CBL. Perf Bell Canyon fr/3400'-3410' (41 holes).			
01/24/2012: Acidized Bell Canyon w/2000 gals of 15% NEFE HCI & dropped 60 BS in the last 6000 gals of acid. L&T TCA to 500 psig			
& monitor throughout job. Surface flow @ 1 gal every 2.5 mins.			
02/07/2012: Frac Bell Canyon fr3400-3410' w/12.220# 20/40 Ottawa & 10.280# 20/40 SLC.			
02/08/2012: RIH w/ 2.875" J-55 6.5# tbg, set @ 4226'. 02/14/12: RIH w/pump & rods. Well on prod.			
	•	4 .	RECEIVED
Lile pressure test	a on all casine	2 string	
Tile pressure an	g on an care in	g	MAY 15 2012
,			NMOCD ARTESIA
Spud Date:	Rig Release D	ate:	
10/01/2018	)	1 00 114	1/2009
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE ALL DATE 05/12/2012 TITLE REGULATORY ANALYST DATE 05/12/2012			
Type or print name STEPHANIE RABADUE E-mail address: stephanie_rabadue@xtoenergy.com PHONE: 432-620-6714			
For State Use Only			
APPROVED BY: A KNALL TITLE SOST APPROVED BY: DATE 05/34/3013			
CONDITIONS OF A NOROVALLIT AND P			