Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	June 19, 2008 WELL API NO.
District II	OIL CONSERVATION		30-015-40030
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran	1	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	,,,,	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Saita 1 0, 14141 07	303	6. State Oil & Gas Lease No.
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			SOUTHERN UNION 30 G STATE
1. Type of Well: Oil Well Gas Well Other			8. Well Number #1
2. Name of Operator LRE OPERATING, LLC			9. OGRID Number 281994
3. Address of Operator			10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Glorieta-Yeso NE (96836)
4. Well Location			
Unit Letter G: 2310 feet from the NORTH line and 2310 feet from the EAST line			
Section 30 Township 17-S Range 28-E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3579' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON ☐	CHANGE PLANS	COMMENCE DRILI	LING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔲
DOWNHOLE COMMINGLE			
OTHER:			& Casings
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Spud well on 5/2/12. Drilled 12-1/4" hole to 490'. Landed 8-5/8" 24# J-55 csg @ 480'. Cmted w/300 sx (405 cf) "C" cmt w/2% Cacl2 & 0.25# CF. Circ 116 sx cmt to surface. On 5/3/12, PT 8-5/8" csg to 800 psi for 30 min-OK.			
Drilled 7-7/8" hole from 8-5/8" csg shoe to 5000' on 5/8/12. Ran open hole logs. On 5/9/12, landed 5-1/2" 17# J-55 csg @ 4977'.			
Cmted lead w/350 sx (665 cf) 35/65 poz "C" cmt w/1/8#/sx CF, 5% salt, 5# LCM-1 & 0.06% R-3.) Tailed w/550 sx (726 cf) "C" cmt			
w/0.125#/sx CF & 0.06% R-3. Circ 59 sx cmt to pit. Released drilling rig on 5/10/12. Plan to pressure test the 5-1/2" csg before			
completion operations.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Miles	\ ,	eum Engineer - Agent	
Type or print name Mike Pippin	E-mail address:	mike@pippinllc.	com PHONE: <u>505-327-4573</u>
For State Use Only			
APPROVED BY:	d TITLE Sis	- BSpews	DATE 05/4/12
Conditions of Approval (if any):		•	, ,

RECEIVED

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