

Two Copies  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
811 S First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

1. WELL API NO.  
30-0-015-40091

2. Type of Lease  
☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

K.C. Resources, Inc

10. Address of Operator

P.O. Box 6749, Snowmass Village, CO 81615

5. Lease Name or Unit Agreement Name  
Jones "D"

6. Well Number:

6

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	13	18S	26E		2,310'	N	990'	E	Eddy
BH:	H	13	18S	26E		2,310'	N	990'	E	Eddy

13. Date Spudded 4-1-12	14. Date T.D. Reached 4-8-12	15. Date Rig Released 4-10-12	16. Date Completed (Ready to Produce) 4-20-12	17. Elevations (DF and RKB, RT, GR, etc.) 3,292'
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18. Total Measured Depth of Well 1,901'	19. Plug Back Measured Depth 1,901	20. Was Directional Survey Made? N/A	21. Type Electric and Other Logs Run Resistivity, Gamma, Porosity
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22. Producing Interval(s), of this completion - Top, Bottom, Name

1,600' / 1,800'

San Andreas  
T

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	425'	12.25	277 sacks	
4 1/2"	9.5	1896'	7 7/8"	345 sacks	

24. **LINER RECORD / OPEN HOLE**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 3/8"	1650'	N/A

26. Perforation record (interval, size, and number)  
1,612' - 1,785' / 42, 30 shots

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1,610' - 1,800'	4-13-12 Acidize Well 3100 gal 15% HCL NEFE
	Frac well with 1029 bbls, 61,200 lbs 16/30 RC
	sand

28. **PRODUCTION**

Date First Production

4/20/12

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pumping Unit / Lufkin Unit 42" Stroke @ 8 SPM

Well Status (Prod or Shut-in)  
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
NO TEST	NO TEST	NO	Test Period / None	20 BOD	15 MCF	80 bow/d	95/20

Flow Tubing Press. 0	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 20 BOD	Gas - MCF 15 MCF	Water - Bbl 80 bow/d	Oil Gravity - API - (Corr) 40
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By  
Elizabeth Kramer

31. List Attachments

Logs, WBS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

N/A Closed Loop System

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

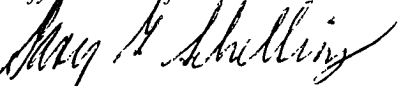
N/A

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Gary Schelling Title: Land Manager Date 5-10-12

E-mail Address gschelling@crystalriveroil.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....930'.....to.....960'.....

No. 3, from.....1,560'.....to.....1,912'.....

No. 2, from.....1,420'..... to.....1,490'.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

## WELL BORE DIAGRAM

4/10/2012

TOC Unknown

8 5/8" 24# J-55 @ 425'  
260 sx cement plus 15 bbls via 1"

[illegible]

**Perforations:** 1612, 1620, 1622, 1632, 1638, 1684, 1688, 1696, 1704, 1714, 1722, 1725, 1754 1756, 1785, 2 spf

4 1/2" J-55, 10 5 and 11# used casing set at 1896', 4/9/2012  
Lead 245 sx 35/65/6/C+2%CaCl2+5#sx LCM, Plug down 8 09 pm, 4/9/2012  
Tail 100 sx C w/ 1%CaCl2