District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For closed-loop systems that only use above

Form C-144 CLEZ

Revised August 1, 2011

ground steel tanks or haut-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action:

☐ Permit ☐ Closure

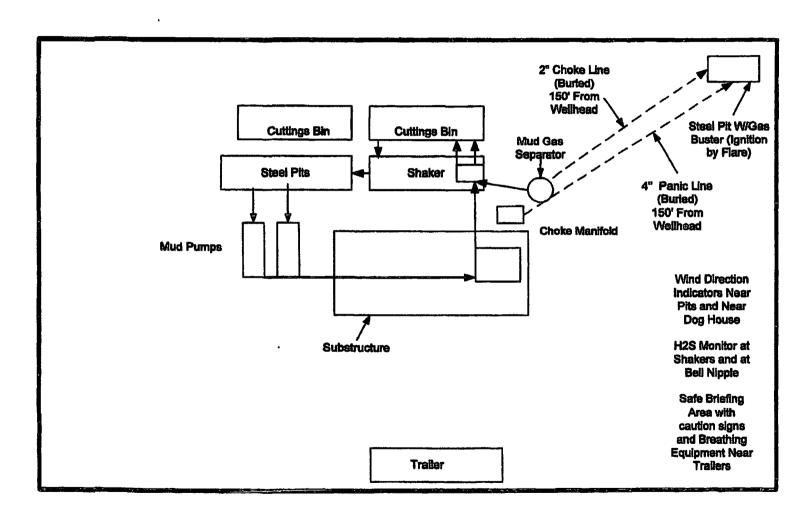
Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability s environment. Nor does approval relieve the operator of its responsibility to comply with	hould operations result in pollution any other applicable governmen	on of surface water, ground water or ntal authority's rules, regulations or o	the rdinances.	
1.				
Operator:Parallel Petroleum LLC				
Address:1004 N. Big Spring, Ste 400, Midland, TX, 79701				
Facility or well name:High Calling 1821-15 State #1	7.	· · · · · · · · · · · · · · · · · · ·		
API Number: 30-015-40367 OCD Permit Number: 2/3036				
U/L or Qtr/QtrUL_M Section15 Township18-S Range21-E County:Eddy				
Center of Proposed Design: Latitude32 deg 44' 37.91"N Longitude104 deg 47' 22.05" W NAD: ⊠1927 □ 1983 Surface Owner: □ Federal ⊠ State □ Private □ Tribal Trust or Indian Allotment				
Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well	which require prior approval o		P&A	
3.		RECEIVED		
Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergence	ov telenhone numbers	JUN 0 4 2012		
Signed in compliance with 19.15.16.8 NMAC	by terephone numbers	JUN 04 2012		
4.		NMOCD ARTESIA		
attached. □ Design Plan - based upon the appropriate requirements of 19.15.17.11 NM □ Operating and Maintenance Plan - based upon the appropriate requirement □ Closure Plan (Please complete Box 5) - based upon the appropriate require □ Previously Approved Design (attach copy of design) API Number: □ Previously Approved Operating and Maintenance Plan API Number:	s of 19.15.17.12 NMAC ments of Subsection C of 19.1:	5.17.9 NMAC and 19.15.17.13 NM	МАС	
s. <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Groun Instructions: Please indentify the facility or facilities for the disposal of liquids facilities are required.</u>	, drilling fluids and drill cuttin	gs. Use attachment if more than t		
Disposal Facility Name:Controlled Recovery Inc		nber:6		
Disposal Facility Name:Lea Land Inc	Disposal Facility Permit Num	nber:35		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No				
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				
6. Operator Application Certification:				
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.				
Name (Print):Brian McCurry				
Signature: River Walnut	Date:May 29, 20	012		
e-mail address: mccurry@plll.com	Telephone: (432) 684			

OCD Approval: Permit Application (including closure plan) Closure	Plan (only)		
OCD Representative Signature:	Approval Date: 06/05/2013		
Title: Dost & Sur	OCD Permit Number: 2/3036		
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:			
9.			
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.			
Disposal Facility Name:	Disposal Facility Permit Number:		
Disposal Facility Name:	Disposal Facility Permit Number:		
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No			
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	tions:		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.			
Name (Print):	Title:		
Signature:	Date:		
e-mail address:	Telephone:		



Closed Loop Equipment Diagram



PARALLEL PETROLEUM LLC

CLOSED-LOOP DESIGN PLAN

Parallel Petroleum LLC ("Parallel") shall design and construct its closed-loop system closed-loop system to ensure the confinement of oil, gas or water to prevent uncontrolled releases.

The design plan for the closed-loop system shall use appropriate engineering principles and practices and follow applicable manufacturers' requirements. The plan shall include operating and maintenance procedures and a closure plan, as set out below. For further information on the closed-loop system design, please see the attached diagram.

Parallel's closed loop system will not use a drying pad, temporary pit, below grade tank or sump. It will use an aboveground haul-off bin suitable for holding solids and fluids from rig operations. No fencing will be constructed around the closed-loop system. Signage shall be posted per the C-144 form to which this plan is attached.

CLOSED-LOOP OPERATING AND MAINTENANCE PLAN

Parallel shall operate and maintain the closed-loop system in a manner that will contain solids and liquids, maintain the system's integrity, prevent contamination of fresh water and protect public health and the environment. To attain this goal, the following procedures will be followed:

- 1. Parallel shall recycle, reuse or reclaim or dispose of all drilling fluids in a manner approved by NMOCD rules.
- 2. Parallel shall not discharge into or store any hazardous waste in the closed-loop system, including the haul-off bin, nor shall it allow miscellaneous solid waste or debris into same.
- 3. The haul-off bin will be of sufficient volume to maintain a safe freeboard prior to disposal of the solids and liquids from rig operations. Disposal will be done on a periodic basis, whenever a haul-off bin is determined to be at full volume capacity. The solids and liquids in the closed-loop system will be transported off the drill site and disposed at the NMOCD-permitted disposal facility or facilities listed below. The designated NMOCD-permitted disposal facility is:

Disposal Facility:	NMOCD Permit No.:	
Controlled Recovery Inc.	6	
Lea land Inc.	35	

- 4. The closed-loop system will be inspected at least daily while the drilling or workover rig is on-site Parallel shall maintain a log of such inspections.
- 5. If some component of the closed-loop system develops a leak, or if any penetration of a component occurs below the liquid's surface, then Parallel shall promptly remove all liquid above the damage or leak line, notify the appropriate NMOCD district office within 48 hours of the discovery and repair the damage or replace the affected closed-loop system component.

CLOSED-LOOP CLOSURE PLAN

The closure for this drill site is not subject to the closure requirements for temporary pits specified in Subsection B of 19.15.17.13, NMAC, as Parallel will not use any temporary pits in conjunction with its closed-loop system. The closure for this drill site is not subject to the closure requirements for closed-loop systems using drying pads specified in Subsection D of 19.15.17.13, NMAC, as Parallel will not use any drying pads in conjunction with its closed-loop system. Further, the closed-loop system operations and associated activities will all be performed on the drilling pad, and will not be performed on or in areas that will not be used for future service and operations. The closure for the closed-loop system at this site will be performed as follows:

- 1. Immediately following termination of rig operations, all solids and liquids remaining in the closed-loop system will be transported in the haul-off bin or bins to the NMOCD-permitted facility(ies) listed above.
- 2. The closed-loop system components, including any and all haul-off bins, will be removed from the location in conjunction with the move of the drilling or completion rig from the well site.
- 3. Within six months from the date that Parallel releases the drilling or workover rig, Parallel will complete and execute items 9 and 10 of the attached C-144 CLEZ and file same with the appropriate NMOCD district office.