

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-39882
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator COG Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701		7. Lease Name or Unit Agreement Name Conoco 8 State
4. Well Location Unit Letter J : 1380 feet from the South line and 1650 feet from the East line Section 8 Township 17S Range 29E NMPM County EDDY		8. Well Number 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3616' GR		9. OGRID Number 229137
		10. Pool name or Wildcat Empire; Glorieta-Yeso, East 96610

12. Check ☒ NO ☐ YES
PERFORM REMEDIATION Review NMOCD Rule 19.15.7.14 for
TEMPORARILY ABA compliance with Regulatory filing
PULL OR ALTER CAS deadlines.

Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

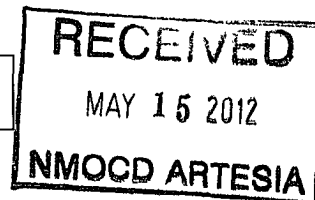
OTHER: **Completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/23/12 Test csg to 3500 psi for 30min, increased pressure to 5200 psi for 5 min. good.
3/24/12 MIRU, PBTD @ 5353 Perf Lower Blinebry @ 4990-5190 w/1 SPF, 26 holes.
3/27/12 Acidize w/2500 gals 15% HCL. Frac w/119,003 gals gel, 135,870# 16/30 Brady, w/30,700# 16/30 Siberprop. Perf Middle Blinebry @ 4720-4920 w/1 SPF, 26 holes. Acidized w/1500 gals 15% HCL. Frac w/112,678 gals gel, 143,454# 16/30 Brady, w/33,257# 16/30 Siberprop. Perf Upper Blinebry @ 4450-4650 w/1 SPF, 26 holes.
3/28/12 Acidize w/1550 gals 15% HCL. Frac w/115 gals gel, 143,313# 16/30 brady, w/35,067# 16/30 Siberprop
Perf Paddock @ 3970-4220 w/1spf, 26 holes, Acidize w/2500 gals 15% HCL, Frac w/106,445 gals gel, 119,010# 16/30 Brady w/13,413# 16/30 Siberprop
4/05/12 Drill out plugs, clean out to 5353. RIH w/159 jts 2-7/8" J55 6.5# tbg, SN @ 4965,
4/08/12 RIH w/2-1/2" x 2" x 24' pump. Hang on well

Spud Date: 3/04/2012

Rig Release Date: 3/12/2012



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brian Maiorino TITLE Regulatory Analyst DATE 5/10/12

Type or print name **Brian Maiorino** E-mail address: **Bmaiorino@concho.com** Telephone No. **432-221-0467**

For State Use Only

APPROVED BY: T. C. Shepard TITLE Geologist DATE 5/29/2012

Conditions of Approval (if any):

Submit data on current forms. Available online.