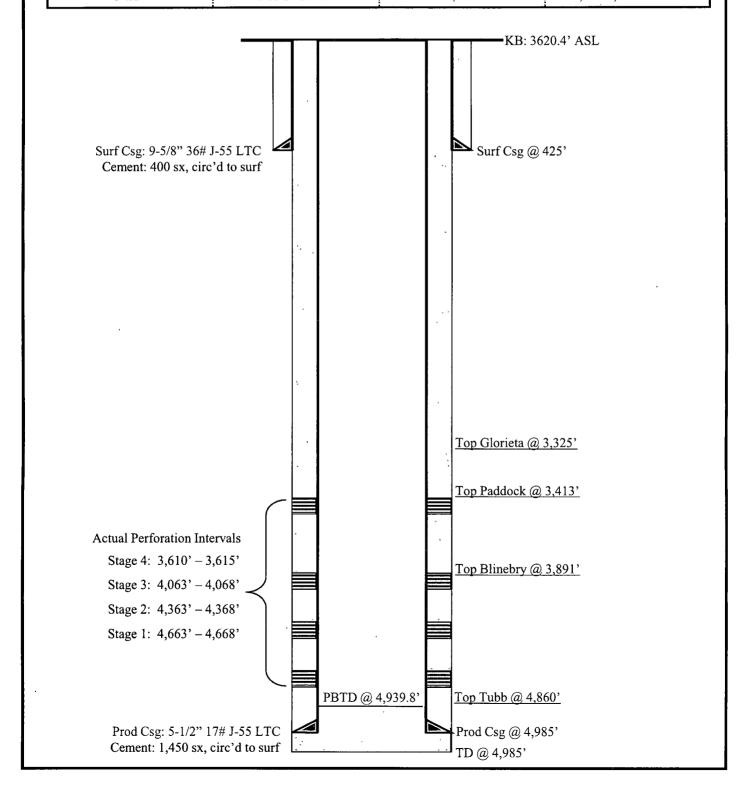
Subtact 1 Copy To Appropriate District Office	State of New Mexico	Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.	
1625 N French Dr , Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		30-015-39499	
811 S First St , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S St Francis Dr., Santa Fe, NM	Sama re, Nivi 87303	6. State Oil & Gas Lease No. BO-1969	
87505	OFG AND DEPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name PIGLET 21 STATE	
1. Type of Well: Oil Well	Gas Well Other	8. Well Number #4	
2. Name of Operator OXY USA WTP LP		9. OGRID Number 192463	
3. Address of Operator		10. Pool name or Wildcat	
PO BOX 4294; HOUSTON, TX 77	210	ARTESIA ; GLORIETA-YESO (O) - 96830	
4. Well Location	070		
Unit Letter MM Section 21	:_873feet from theS line and _1164 Township 17S Range 28E	feet from theWline NMPM	
Section 21	11. Elevation (Show whether DR, RKB, RT, GR, etc.		
	3626'		
12. Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO: SHE	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	RILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB	
DOWNHOLE COMMINGLE			
OTHER:		DMPLETION 🗵	
	leted operations. (Clearly state all pertinent details, an ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co		
proposed completion or rec		impletions. Attach wendore diagram of	
	,	RECEIVED	
		MAY 02 2012	
	PLEASE SEE ATTACHMENT	1	
		NMOCD ARTESIA	
	·		
			
Spud Date:	Rig Release Date:		
I hereby certify that the information	above is true and complete to the best of my knowledg	ge and belief.	
1			
SIGNATURE // My	TITLE_REGULATORY ANALY	YST DATE _05/01/2012	
Type or print name _JENNIFER DU	ARTE E-mail address: _jennifer_duarte@o	oxy.com PHONE: _713-513-6640	
For State Use Only	/ ~		
APPROVED BY:	le TITLE DISTAT Sepen	DATE 05/24/12	
Conditions of Approval (if any):	v	/ /	

Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT				
Well: Piglet 21 State #4		API: 30-015-39499		
State: New Mexico	County: Eddy	T18S R28E, Sec 21	873' FSL & 1164' FWL	
Field: Empire	TD: 4,985'	PBTD: 4,939.8'	KB: 3,620.4' ASL	
Casing Size:	Grade/Weight:	Depth:	Cement:	
9-5/8"	J-55 LTC / 36#	425'	400 sx, circ'd to surf	
5-1/2"	J-55 LTC / 17#	4,985'	1,450 sx, circ'd to surf	



Piglet 21 State #4

Frac Details: 03/23/2012

Stage #1:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7"

penetration @ 5 SPF on 72 degree phasing).

Perforations: <u>4,663'-4,668'</u>

Re-perforations: <u>NA</u>

20# Cross Linked Gel: 156,114 gals

20# Linear Gel: <u>9,534 gals</u> Treated Water: <u>6,006 gals</u> 15% HCl Acid: <u>2,000 gals</u>

Sand: 174,290 lbs 16/30 Siberprop

Stage #2:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7"

penetration @ 5 SPF on 72 degree phasing).

Perforations: <u>4,363'-4,368'</u> Re-perforations: NA

20# Cross Linked Gel: 159,054 gals

20# Linear Gel: <u>1,260 gals</u> Treated Water: <u>5,754 gals</u> 15% HCl Acid: <u>2,000 gals</u>

Sand: 180,150 lbs 16/30 Siberprop

Stage #3:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7"

penetration @ 5 SPF on 72 degree phasing).

Perforations: <u>4,063'-4,068'</u> Re-perforations: NA

20# Cross Linked Gel: 206,178 gals

20# Linear Gel: <u>1,806 gals</u> Treated Water: <u>6,930 gals</u> 15% HCl Acid: <u>2,500 gals</u>

Sand: 180,120 lbs 16/30 Siberprop

Stage #4:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7"

penetration @ 5 SPF on 72 degree phasing).
Perforations: 3,610'-3,615'

Re-perforations: NA

20# Cross Linked Gel: <u>155,568 gals</u>

20# Linear Gel: <u>1,176 gals</u> Treated Water: <u>5,166 gals</u> 15% HCl Acid: 1,000 gals

Sand: 180,200 lbs 16/30 Siberprop