

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-28278
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Shugart Unit
8. Well Number 78
9. OGRID Number 228051
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator AMERICO ENERGY RESOURCES, LLC	
3. Address of Operator 7575 San Felipe, STE 200, Houston, TX 77063	
4. Well Location Unit Letter <u>K</u> : <u>2300'</u> feet from the <u>FSL</u> line and <u>2300'</u> feet from the <u>FEL</u> line Section <u>35</u> Township <u>18-S</u> Range <u>31-E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK X PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRUWOR, N/U BOP RIH W/ FISH TOOLS & 2 7/8" TBING ATTEMPT TO FISH RODS & TBING, IF RODS AND TBING IS REMOVED - RIH W/ 5 1/2" RBP & PKR, 2 7/8" TBING, SET RBP @ 3400' (60' ABOVE PERF'S @ 3460') PULL UP SET PKR, TEST RBP 600 PSI, IF HOLDING, TEST BACKSIDE TO 600 PSI - IF LEAKING, SPOT 2SKS SAND ON RBP, START MOVE PKR UP HOLE TO ISOLATE HOLE IN CSG (SHOULD BE 15' BELOW WELLHEADS)
- 2) ONCE HOLE IS ISOLATED CALL IN TO OFFICE W/ RESULTS
- 3) IF HOLE IS 1000' OR BELOW N/D BOP, N/U FLANGE BACK CIRC UP 8 5/8" SET INJECTION RATE, PUMP CMT DOWN 5 1/2" AND UP 8 5/8" CSG WHEN GOOD CMT IS SEEN IN PIT START FLUSH SPOT TOP OF CMT 100' ABOVE HOLE IN 5 1/2" SHUT VAVLE ON 8 5/8" AND PRESSURE 5 1/2" TO 800 PSI S/ 5 1/2" CSG WOC
- 4) CHECK PRESSURE ON 5 1/2" AND 8 5/8" CSG, RIH W/ 4 3/4" BIT, BIT SUB, COLLARS TAG AND DRILL OUT CMT, TEST SQUEEZE TO 600 PSI, IF HOLDING
- 5) IF HOLE IS AT SURFACE DIG UP WELLHEADS TO GOOD CSG, CUT OFF CSG'S, INSTALL NEW CSG'S AND INSTALL NEW WELLHEADS
- 6) RIH & TAG SAND ON RBP @ 3400' CIRC BOTTOMS UP TO CIRC SAND OFF (DO NOT ROTATE BIT) CIRC CLEAN.
- 7) POH W/ 2 7/8" TBING, L/D D.C. 'S, BIT SUB, BIT, RIH W/ ON/OFF TOOL, 2 7/8" TBING TAG RBP CIRC REST OF SAND OFF RBP, LATCH ONTO & UNSET RBP, TOH L/D RBP.
- 8) RETURN WELL TO PRODUCTION

Spud Date:

Rig Release Date:

RECEIVED

JUN 04 2012

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

E. Bayat

TITLE

Bayat

DATE 5/30/12

Type or print name ERHAN BAYAT

E-mail address: ehsan.bayat@americoenergy.com PHONE: 713 984 1700

For State Use Only

APPROVED BY:

J. C. Shepard

TITLE

Geologist

DATE

6/6/12

Conditions of Approval (if any):