

District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

JUN 08 2012

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Snow Oil & Gas Inc P.O. Box 1277 Andrews, TX 79714		² OGRID Number 021013
		³ Reason for Filing Code/ Effective Date Cmt 587
⁴ API Number 30 - 015-31978	⁵ Pool Name Esperanza, Delaware East	⁶ Pool Code
⁷ Property Code 25431	⁸ Property Name Elizondo A Fed	⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lot no. F	Section 28	Township 21S	Range 27E	Lot Idn	Feet from the 1940	North Line	Feet from the 2020	West line	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. F	Section 28	Township 21S	Range 27E	Lot Idn	Feet from the 1940	North line	Feet from the 2020	West line	County Eddy
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¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
278421	Holly Frontier Refining & Marketing LLC 10 Desta Drive, Suite 350 West Midland, TX 79705	Oil

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD 4165'	²⁴ PBTD 3521'	²⁵ Perforations 3492'-3502'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		

V. Well Test Data

³¹ Date New Oil 05/16/2012	³² Gas Delivery Date	³³ Test Date 05/26/2012	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 30 PSI	³⁶ Csg. Pressure 30 PSI
³⁷ Choke Size N/A	³⁸ Oil 11 bbl	³⁹ Water 140 bbl	⁴⁰ Gas TSTM		⁴¹ Test Method PMP

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
Signature: Joe Lindemoen

Printed name: JOE LINDEMOMEN

Title: LAND

E-mail Address: joe@showoiligas.com

Date: 6/6/12

Phone: 432/524-2371

OIL CONSERVATION DIVISION
Approved by: Accepted for Record
Title:
Approval Date: 6/12/12
provide to g detail or exception

RECEIVED
JUN 11 2012
NMOCD ARTESIA

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 811 S First St , Artesia, NM 88210 District III 1000 Rio Brazos Rd . Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico HOBBES OGD Energy, Minerals and Natural Resources JUN 08 2012 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011													
1. WELL API NO. 30-015-31978																		
2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN																		
3. State Oil & Gas Lease No NM-0351232 (FED)																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)			5 Lease Name or Unit Agreement Name Elizondo A Fed 6. Well Number 2															
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JUN 11 2012 NMOCD ARTESIA </div>																		
7 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Snow Oil & Gas Inc			9. OGRID 021013															
10 Address of Operator P O Box 1277 Andrews, TX 79714			11 Pool name or Wildcat Esperanza, Delaware East NORTH															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:		28	21S	27E		1940	FNL	2020	FWL	Eddy								
BH:																		
13. Date Spudded	14 Date T D. Reached	15 Date Rig Released 5/15/2012		16. Date Completed (Ready to Produce) 5/15/2012		17. Elevations (DF and RKB, RT, GR, etc) GL 3206'												
18 Total Measured Depth of Well 4165'		19. Plug Back Measured Depth 3521'		20. Was Directional Survey Made?		21 Type Electric and Other Logs Run												
22. Producing Interval(s), of this completion - Top, Bottom, Name Delaware (3492'-3502')																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
26 Perforation record (interval, size, and number) 3492'-3502' ACD, FRAC 3548-3558'-SQZ (50 sx cl-c) 3668'-3893'-SQZ (50 sx cl-c)					27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3492-3502'</td> <td>315 bbl sand laden fluid; 16252 #50 sand</td> </tr> <tr> <td>3548'-3558'</td> <td>SQZ (50 sx cl-c)</td> </tr> <tr> <td>3668'-3893'</td> <td>SQZ (50 sx cl-c)</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3492-3502'	315 bbl sand laden fluid; 16252 #50 sand	3548'-3558'	SQZ (50 sx cl-c)	3668'-3893'	SQZ (50 sx cl-c)
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28. PRODUCTION																		
Date First Production 5/16/2012		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pump 2 1/2" x 16'-RHTC				Well Status (<i>Prod or Shut-in</i>) Prod												
Date of Test 5/26/2012	Hours Tested 24 Hrs	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 11 bbl	Gas - MCF TSTM	Water - Bbl 140 bbl	Gas - Oil Ratio <1											
Flow Tubing Press. 30 PSI	Casing Pressure 30 PSI	Calculated 24- Hour Rate	Oil - Bbl 11 bbl	Gas - MCF TSTM	Water - Bbl 140 bbl	Oil Gravity - API - (<i>Corr</i>) 34												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>)							30 Test Witnessed By											
31 List Attachments																		
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33 If an on-site burial was used at the well, report the exact location of the on-site burial																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Joe Lindemann</i>			Printed Name JOE LINDEMANN		Title LAND			Date 6/6/12										
E-mail Address <i>joe@snowoilgas.com</i>																		