<u>Disfrict I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

Submit to Appropriate District Office

Form C-104

Revised October 15, 2009

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

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AMENDED DEDODE

1000 Rio Brazo	s Rd., Azte	c, NM 87410	l		i Collsei vati						•	5 Copie	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 South St Santa Fe. I												_	
1220 S. St. Fra	_				Santa Fe, N							AMENDED REPOR	
	<u>I.</u>	REQUI	EST FC	OR ALI	LOWARE	海人家	H				TRA	NSPORT	
Operator name and Address						/ I		² OGRID Number					
Devon Energy Production Company, LP 333 W. Sheridan					MAY	3.0 2012	į	6137					
Oklahoma (73102				-	ı	³ Reason for Filing Code/ Effective Date					
⁴ API Number						D ARTES	IA	NW 6 Pool Code					
30 - 015-38478 Hackberry; Bone						Springs, Nort			97020				
⁷ Property C		8 Pro	perty Nar						9 Well Number				
	356	110	percy run	iic .	Sirius 17 I	ederal		Well Number 4H					
II. 10 Su	rface Lo	ocation											
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/Sou	ıth	Feet from	East/	West lin	ne County		
M	17	198	31E		450				340 West			Eddy	
	<u> </u>		L			South							
11 Bo		le Location	on										
UL or lot			Range	Lot Idn	Feet from the	1	line	1		East/	West lin	· ·	
no.	17	19S	31E		501	South		349)		East	Eddy	
P 12 Lse Code	13 Produc	ing Method	¹⁴ Cos Co	onnection	¹⁵ C-129 Peri		16 4	C-129 Effe		N-4-	17.0	1400 E 1444 D 4	
F		Code		ate	C-129 Peri	nit Number	(C-129 E110	ective i	Date	"	C-129 Expiration Date	
	Pumping 03/01/2012												
III. Oil	and Gas	Transpo	rters										
18 Transpor					¹⁹ Transpoi							²⁰ O/G/W	
OGRID			<u> </u>		and Ad								
151618					Enterprise Cr							O	
		P.O. Box 4324											
	Houston, TX 77210-4324												
036785		DCP Midstream										G	
					P.O. Box	x 50020					io		
					Midland Texas	s 79710-0020							
12/0-07-01													
) ·		
												:	
										·			

		etion Dat			23 mm	14 mm		16 m				26	
²¹ Spud Da 12/24/201		²² Ready 03/01/2		ı	²³ TD			²⁵ Perforations 9100' – 13143'				²⁶ DHC, MC	
12/24/201	.1	03/01/20	J12	'	13,215	13,167'		9100' - 13		143′	3'		
²⁷ He	ole Size		28 Casing	& Tubir	Tubing Size 29 Depth S			et			30 Sa	acks Cement	
				-									
1	26"		20"	106.5# J-	55	80'							
17	1/2"		13	3/8" 48#	<i>†</i>	500'					600 sx Cl C		
12	1/4"		9	5/8" 40#	/8" 40#							75 sx Cl C	
				· · · · · · · · · · · · · · · · · · ·									
8 3/4" 5 1/2" 17#					13170'					2250 sx Cl C			
V. Well	Toot Do	to.			L							·····	
31 Date New		Gas Delive	wy Doto	33 7	Test Date	³⁴ Test 1		4L	35 TDL	g. Pre	T	³⁶ Csg. Pressure	
03/01/201		03/01/20		1	/15/2012	24	-	rii	I D	g. Fre. 500#	ssure	130#	
					, 10, 2012	-	•			20011		100,,	
37 Choke S	ize	³⁸ Oil		39	Water	⁴⁰ G	as					41 Test Method	
	749	749		710	798								
42 7 1		1 0.1	011.0					077, 007	ICEDA			WAN.	
been complied	tiry that th	that the info	re Oil Con	iservation	Division have			OIL CO					
been complied with and that the information given above is true and complete to the vest of my knowledge and belief.													
Signature: // / / /						Approved by:							
X# / XL / /						//	_)/	<u>M</u> /	Ľ	<u> </u>			
Printed name: //						Title:	. 1.	, ,	Á			•	
Stephanie A.	Nest 11 Dupervisor												
Title:	Approval Date	:	1.1.	, J									
Sr. Staff Engil E-mail Addres	Approved by: IRPack Title: Dut 11 Supervisor Approval Date: 6/1/12												
Stephanie A.													
Date:	- ououga	Pho	ne:										
05/22/2012													