

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-39623
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator COG Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas Ave., Suite 100, Midland, TX 79701		7. Lease Name or Unit Agreement Name Paint 32 Fee
4. Well Location Unit Letter <u>L</u> : <u>2210</u> feet from the <u>South</u> line and <u>190</u> feet from the <u>West</u> line Section <u>32</u> Township <u>18S</u> Range <u>26E</u> NMPM Eddy County		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3409'		9. OGRID Number 229137
		10. Pool name or Wildcat Penasco Draw; SA-Yeso (Assoc) 50270

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/6/12 TOL @ 1903, Drill out DVT. Packer @ 2790

Frac Port @ 2918, Packer @ 3087

Frac Port @ 3216, Packer @ 3348

Frac Port @ 3477, Packer @ 3605

Frac Port @ 3729, Packer @ 3859

Frac Port @ 3988, Packer @ 4160

Frac Port @ 4288, Packer @ 4419

Frac Port @ 4548, Packer @ 4678

Frac Port @ 4806, Packer @ 4937

Frac Port @ 5065, Packer @ 5235

Frac Port @ 5363, Packer @ 5493

Frac Port @ 5623, Packer @ 5754

Frac Port @ 5882, Packer @ 6014

Frac Port @ 6142, Packer @ 6274

Frac Port @ 6404, Packer @ 6534

Frac Port @ 6704, Packer @ 6795 anchor @ 6849 POP 6895

3/13/12 Acidize w/7,500 gals 15% HCL. Frac w/114,870 gals gel, 4911# 100 Mesh, 181,251# 20/40 ottawa sand, 46,033# 20/40 SLC.

3/16/12 Drilled out sleeves.

3/20/12 RIH w/78 jts 2-7/8" J55 6.5# tbg, EOT @ 1996 RIH w/2-1/2x2-1/4x24'.

3/21/12 Hang well on.

Spud Date:

2/15/12

Rig Release Date:

3/2/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Chasity Jackson

TITLE

Regulatory Analyst

DATE

5/17/12

Type or print name

Chasity Jackson

E-mail address:

cjackson@concho.com

PHONE:

432-686-3087

For State Use Only

APPROVED BY:

Dr. J. H. Sepewald

TITLE

Dr. J. H. Sepewald

DATE

05/25/2012

Conditions of Approval (if any):



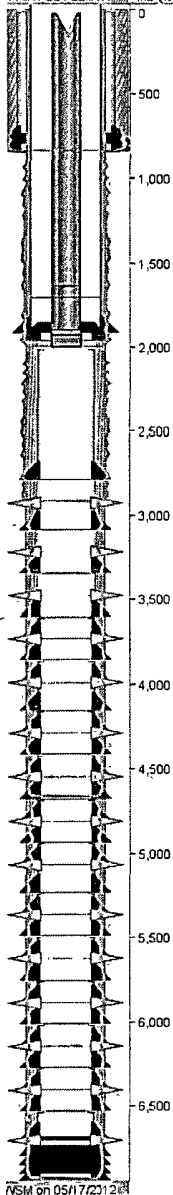
ID: 30-015-39623

Well Name: PAINT 32 FEE #1H

Event#: 3.00

Report Dates: 05/17/2012

PAINT 32 FEE #1H MD (ft.)



PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	GUIDE SHOE		838.85	840.00	1.15					
SURFACE	CASING	1	795.96	838.85	42.89	9.63	8.92	36.0	J-55	LTC
SURFACE	FLOAT COLLAR		794.07	795.96	1.89					
SURFACE	CASING	18	17.13	794.07	800.00	9.63	8.92	36.0	J-55	LTC
TUBING	BULL PLUG		1995.56	1996.26	0.70	2.88	2.44	6.5	J-55	EUE
TUBING	MUD ANCHOR	1	1930.66	1995.56	64.90	2.88	2.44	6.5	J-55	EUE
TUBING	SLOTTED TBG SUB		1926.86	1930.66	3.80	2.88	2.44	6.5	J-55	EUE
TUBING	TUBING PUMP		1897.82	1926.86	29.04	2.88				EUE
TUBING	TUBING	1	1703.21	1897.82	194.61	2.88	2.44	6.5	J-55	EUE
TUBING	TUBING ANCHOR		1700.51	1703.21	2.70	7.00				EUE
TUBING	TUBING	1	1635.56	1700.51	64.95	2.88	2.44	6.5	J-55	EUE
TUBING	MARKER JOINT		1633.80	1635.56	1.76	2.88	2.44	6.5	J-55	EUE
TUBING	TUBING	1	17.00	1633.80	1616.80	2.88	2.44	6.5	J-55	EUE
TUBING	KB		0.00	17.00	17.00					
TUBING	TBG DRANE		0.00	0.00	0.00					
PROD. STRING	PEAK PUMP OUT		6936.10	6938.00	1.90					
PROD. STRING	CASING	1	6895.63	6936.10	40.47	5.50	4.89	17.0	L-80	LTC
PROD. STRING	HYDRO-PORT		6893.11	6895.63	2.52					
PROD. STRING	CASING	1	6853.46	6893.11	39.65	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PUP JOINT		6850.38	6853.46	3.08					
PROD. STRING	PEAK OPEN HOLE		6847.30	6850.38	3.08					
PROD. STRING	PUP JOINT		6841.22	6847.30	6.08					
PROD. STRING	CASING	1	6801.16	6841.22	40.06	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PUP JOINT		6798.02	6801.16	3.14					
PROD. STRING	PEAK PREDATOR		6793.87	6798.02	4.15					
PROD. STRING	PUP JOINT		6788.14	6793.87	5.73					
PROD. STRING	CASING	2	6706.15	6788.14	81.99	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PORT BALL		6702.60	6706.15	3.55					
PROD. STRING	CASING	4	6540.20	6702.60	162.40	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PUP JOINT		6537.06	6540.20	3.14					
PROD. STRING	PEAK PREDATOR		6532.91	6537.06	4.15					
PROD. STRING	PUP JOINT		6527.17	6532.91	5.74					
PROD. STRING	CASING	3	6405.55	6527.17	121.62	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PORT BALL		6402.00	6405.55	3.55					
PROD. STRING	CASING	3	6279.47	6402.00	122.53	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PUP JOINT		6276.37	6279.47	3.10					
PROD. STRING	PEAK PREDATOR		6272.19	6276.37	4.18					
PROD. STRING	PUP JOINT		6266.44	6272.19	5.75					
PROD. STRING	CASING	3	6144.20	6266.44	122.24	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PORT BALL		6140.65	6144.20	3.55					

PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
PROD. STRING	CASING	3	6019.72	6140.65	120 93	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PUP JOINT		6016.60	6019.72	3.12					
PROD. STRING	PEAK PREDATOR		6012.41	6016.60	4.19					
PROD. STRING	PUP JOINT		6006.69	6012.41	5.72					
PROD. STRING	CASING	3	5884.54	6006.69	122 15	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PORT BALL		5880.99	5884.54	3.55					
PROD. STRING	CASING	3	5759.52	5880.99	121.47	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PUP JOINT		5756.37	5759.52	3.15					
PROD. STRING	PEAK PREDATOR		5752.18	5756.37	4.19					
PROD. STRING	PUP JOINT		5746.47	5752.18	5.71					
PROD. STRING	CASING	3	5624.69	5746.47	121.78	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PORT BALL		5621.14	5624.69	3.55					
PROD. STRING	CASING	3	5499.22	5621.14	121.92	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PUP JOINT		5496.07	5499.22	3.15					
PROD. STRING	PEAK PREDATOR		5491.97	5496.07	4.10					
PROD. STRING	PUP JOINT		5486.25	5491.97	5.72					
PROD. STRING	CASING	3	5365.52	5486.25	120.73	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PORT BALL		5361.97	5365.52	3.55					
PROD. STRING	CASING	3	5240.70	5361.97	121.27	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PUP JOINT		5237.57	5240.70	3.13					
PROD. STRING	PEAK PREDATOR		5233.41	5237.57	4.16					
PROD. STRING	PUP JOINT		5227.66	5233.41	5.75					
PROD. STRING	CASING	4	5066.73	5227.66	160 93	5 50	4.89	17.0	L-80	LTC
PROD. STRING	PORT BALL		5063.18	5066.73	3.55					
PROD. STRING	CASING	3	4942.81	5063.18	120.37	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PUP JOINT		4939.67	4942.81	3.14					
PROD. STRING	PEAK PREDATOR		4935.57	4939.67	4.10					
PROD. STRING	PUP JOINT		4929.84	4935.57	5.73					
PROD. STRING	CASING	3	4808.31	4929.84	121.53	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PORT BALL		4804.76	4808.31	3.55					
PROD. STRING	CASING	3	4684.10	4804.76	120.66	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PUP JOINT		4681.01	4684.10	3.09					
PROD. STRING	PEAK PREDATOR		4676.86	4681.01	4.15					
PROD. STRING	PUP JOINT		4671.13	4676.86	5.73					
PROD. STRING	CASING	3	4550.08	4671.13	121.05	5 50	4.89	17.0	L-80	LTC
PROD. STRING	PORT BALL		4546.53	4550.08	3.55					
PROD. STRING	CASING	3	4425.02	4546.53	121.51	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PUP JOINT		4421.86	4425.02	3.16					
PROD. STRING	PEAK PREDATOR		4417.74	4421.86	4.12					
PROD. STRING	PUP JOINT		4411.99	4417.74	5.75					
PROD. STRING	CASING	3	4289.82	4411.99	122.17	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PORT BALL		4286.27	4289.82	3.55					
PROD. STRING	CASING	3	4165.61	4286.27	120.66	5 50	4.89	17.0	L-80	LTC
PROD. STRING	PUP JOINT		4162.48	4165.61	3 13					
PROD. STRING	PEAK PREDATOR		4158.29	4162.48	4 19					

PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
PROD. STRING	PUP JOINT		4152.56	4158.29	5.73					
PROD. STRING	CASING	4	3990.13	4152.56	162.43	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PORT BALL		3986.58	3990.13	3.55					
PROD. STRING	CASING	3	3864.62	3986.58	121.96	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PUP JOINT		3861.45	3864.62	3.17					
PROD. STRING	PEAK PREDATOR		3857.26	3861.45	4.19					
PROD. STRING	PUP JOINT		3851.52	3857.26	5.74					
PROD. STRING	CASING	3	3731.17	3851.52	120.35	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PORT BALL		3727.62	3731.17	3.55					
PROD. STRING	CASING	3	3610.64	3727.62	116.98	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PUP JOINT		3607.52	3610.64	3.12					
PROD. STRING	PEAK PREDATOR		3603.34	3607.52	4.18					
PROD. STRING	PUP JOINT		3597.60	3603.34	5.74					
PROD. STRING	CASING	3	3478.87	3597.60	118.73	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PORT BALL		3475.32	3478.87	3.55					
PROD. STRING	CASING	3	3353.49	3475.32	121.83					
PROD. STRING	PUP JOINT		3350.35	3353.49	3.14					
PROD. STRING	PEAK PREDATOR		3346.17	3350.35	4.18					
PROD. STRING	PUP JOINT		3340.43	3346.17	5.74					
PROD. STRING	CASING	3	3218.18	3340.43	122.25	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PORT BALL		3214.63	3218.18	3.55					
PROD. STRING	CASING	3	3093.21	3214.63	121.42					
PROD. STRING	PUP JOINT		3090.07	3093.21	3.14					
PROD. STRING	PEAK PREDATOR		3085.89	3090.07	4.18					
PROD. STRING	PUP JOINT		3080.15	3085.89	5.74					
PROD. STRING	CASING	4	2920.49	3080.15	159.66	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PORT BALL		2916.94	2920.49	3.55					
PROD. STRING	CASING	3	2795.78	2916.94	121.16					
PROD. STRING	PUP JOINT		2792.73	2795.78	3.05					
PROD. STRING	PEAK PREDATOR		2788.58	2792.73	4.15					
PROD. STRING	PUP JOINT		2782.57	2788.58	6.01					
PROD. STRING	CASING	19	2016.23	2782.57	766.34	5.50	4.89	17.0	L-80	LTC
PROD. STRING	PEAK STATIC		2014.76	2016.23	1.47					
PROD. STRING	CASING	1	1975.38	2014.76	39.38					
PROD. STRING	EXTERNAL		1956.38	1975.38	19.00					
PROD. STRING	CASING	1	1915.36	1956.38	41.02	5.50	4.89	17.0	L-80	LTC
PROD. STRING	CROSS OVER		1913.86	1915.36	1.50					
PROD. STRING	CASING	43	-32.17	1913.86	1946.03	7.00	6.73	26.0	L-80	LTC

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1				
SURFACE	2				
PROD. STRING	1				

ID: 30-015-39623

Well Name: PAINT 32 FEE #1H

Event#: 3.00

Report Dates: 05/17/2012

BHA STRING									
DRILL EQUIP CODE		DESCRIPTION		LENGTH		OD SIZE		ID SIZE	
PERFORATION									
ZONE	JOB REPORT DATE	ZONE NAME		TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED	
2	03/13/2012	2.375 STRATA PORT		6704.00	6705.00			N	
3	03/13/2012	2.5 STRATA PORT		6404.00	6405.00			N	
4	03/13/2012	2.625 STRATA PORT		6142.00	6143.00			N	
5	03/13/2012	2.75 STRATA PORT		5882.00	5883.00			N	
6	03/13/2012	2.875 STRATA PORT		5623.00	5624.00			N	
7	03/13/2012	3.00 STRATA PORT		5363.00	5364.00			N	
8	03/13/2012	3.125 STRATA PORT		5065.00	5066.00			N	
9	03/13/2012	3.25 STRATA PORT		4806.00	4807.00			N	
10	03/13/2012	3.375 STRATA PORT		4548.00	4549.00			N	
11	03/13/2012	3.5 STRATA PORT		4288.00	4289.00			N	
12	03/13/2012	3.625 STRATA PORT		3988.00	3989.00			N	
13	03/13/2012	3.75 STRAT PORT		3728.00	3729.00			N	
14	03/13/2012	4.00 STRATA PORT		3476.00	3477.00			N	
15	03/13/2012	4.25 STRATA PORT		3215.00	3216.00			N	
16	03/13/2012	4.5 STRATA PORT		2923.00	2924.00			N	