

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

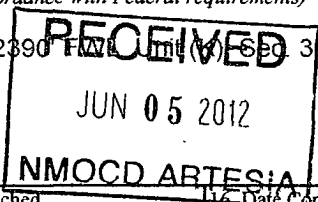
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well  Oil Well  Gas  Dry  Other  
 b Type of Completion:  New  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other: \_\_\_\_\_

2. Name of Operator  
**LIME ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent)**

3. Address **3104. N. Sullivan, Farmington, NM 87401** 3a. Phone No. (include area code) **505-327-4573**

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*  
 At surface **2310' FSL & 2390' FSL (M) Sec. 3 T18S, R27E**  
 At top prod. interval reported below  
 At total depth



14. Date Spudded **03/27/12** 15. Date T.D. Reached **04/03/12** 16. Date Completed  P & A  Ready to Prod. **05/15/12**

18. Total Depth: MD **5101'** TVD **5101'** 19. Plug Back T.D. MD **4660' (CIBP)** TVD **4660'** 20. Depth Bridge Plug Set: MD **4660' & 4670'** TVD **4660'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Induction & Density Neutron**

22. Was well cored?  No  Yes (Submit copy)  
 Was DST run?  No  Yes (Submit copy)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8	24#	0'	397'		375 sx	90	Surface	0'
7-7/8"	5-1/2"	17#	0'	5087'		900 sx	248	Surface	0'

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-7/8"	4562'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Yeso	3153'	4677'	3375'-3715'	0.41"	40	Open
			3821'-4150'	0.41"	41	Open
			4230'-4580'	0.41"	44	Open
			4703'-4989'	0.41"	56	Below CIBP @ 4660'

26. Perforation Record

Depth Interval	Amount and type of Material
3375'-3715'	3990 gal 7.5% HCL & fraced w/95,351# 16/30 Brady & 18,535# 16/30 siber prop sand in X-linked gel.
3821'-4150'	3500 gal 7.5% HCL & fraced w/89,482# 16/30 Brady & 18,565# 16/30 siber prop sand in X-linked gel.
4230'-4580'	3500 gal 7.5% HCL & fraced w/83,841# 16/30 Brady & 20,943# 16/30 siber prop sand in X-linked gel.
4703'-4989'	3000 gal 7.5% HCL & fraced w/86,968# 16/30 Brady & 21,537# 16/30 siber prop sand in X-linked gel.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
READY			→						Pumping

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
			→						

ACCEPTED FOR RECORD  
 JUN 2 2012  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plan to sell.

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yeso	3153'	4677'	Oil & Gas		Depth
				Queen	859'
				Grayburg	1330'
				San Andres	1602'
				Glorieta	3017'
				Yeso	3153'
Tubb	4655'				

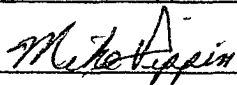
32. Additional remarks (include plugging procedure):

**FALCON 3 K FEDERAL #28 New Yeso Oil Well**

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)  
 Signature  Date May 15, 2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.