Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.	
1625 N French Dr , Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OX. CONGERNATION DIVIGION	30-015-21805	
811 S First St , Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE S	
<u>District IV</u> – (505) 476-3460 1220 S St Francis Dr., Santa Fe, NM	Santa Pe, INIVI 87303	6. State Oil & Gas Lease No.	
87505	EC AND DEDODES ON WELLS	7 I Name of the American Name	
1	ES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Gissler AV	
DIFFERENT RESERVOIR USE "APPLICA	ATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number	
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other:	13	
2. Name of Operator		9. OGRID Number	
Yates Petroleum Corporation		025575 10. Pool name or Wildcat	
3. Address of Operator 105 South Fourth Street, Artesia, NM	4 88210	Eagle Creek S.A.	
4. Well Location			
Unit Letter <u>L</u> : 2310	feet from the South line and 330	feet from the West line	
Section 23	Township 17S Range 25E	NMPM County: Eddy	
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)	
	3513' GR		
12 Charle A	annonrieta Pay to Indicate Neturo of Nati	ing Papart or Other Data	
12. Check Ap	ppropriate Box to Indicate Nature of Noti	ice, Report of Other Data	
NOTICE OF INT	l ·	UBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	-	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS COMMENCE MULTIPLE COMPL CASING/CEN	DRILLING OPNS. P AND A	
DOWNHOLE COMMINGLE	MOETH LE COMM E		
	_	_	
OTHER:	OTHER:	s, and give pertinent dates, including estimated date	
	k). SEE RULE 19.15.7.14 NMAC. For Multiple		
proposed completion or reco		-	
V-4 B-41 C	where and about day this wall as fallows.	Notify OCD 24 hrs. prior	
Yates Petroleum Corporation plans to	plug and abandon this well as follows:	To any work done.	
1. MIRU, install BOP, TOOH with pr			
2. RIH w/bit and scraper to just below perfs @ 1,440', circ. 160 SX Class "C" cement to 500'. NOTE: if fill is tagged and unable to get below perfs will TOOH and TBIH w/CIBP and set above perfs at 1,230' before circ. 130 SX cement to 500'.			
		b, cement to 500°. The comparison of the compar	
cement to surface behind each casing	string before cementing to surface inside product		
4. Install dry hole marker and clean lo	ocation as per regulations.	MECEIVED	
NOTE: Yates Petroleum Corporation	will use steel pits and no earth pits	PECEIVED JUN 08 2012 NMOCD ARTESIA	
		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
SEE ATTACHED		NMOCD ARTO	
CONDITIONS OF	Rig Release Date:	TITESIA	
	Tug Notous Dute.	7	
APPROVAL			
I hereby certify that the information al	bove is true and complete to the best of my know	ledge and belief.	
SIGNATURE homin	TITLE Regulatory Reporting	Technician DATE June 5, 2012	
			
Type or print name Sharon Coll	E-mail address: _scoll@yatespetroleum	<u>1.com</u> PHONE: <u>575-748-1471 ext 13507</u>	
For State Use Only	-D		
APPROVED BY:	TITLE Approval Granted a	DATE 6/13/2012	
Conditions of Approval (if any):	is complete by	13/2012	

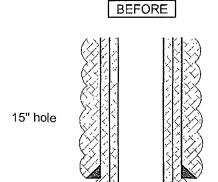
Well Name: Gissler AV #13 Field: Eagle Creek Location: 2310' FSL & 330' FWL Sec 23-17S-25E

County: Eddy State: New Mexico
GL: 3,513' Zero: KB:

Spud Date: 5/10/1976 Completion Date: 6/1/1976

Comments: API # 30015218050000

Casing Program		
Size/Wt/Grade	Depth Set	
10 ¾" 40# K-55	315'	
7" 20# K-55	1,165'	
4 ½" 10.5# & 5 ½" 15.5# K-55	1,479'	



10 3/4" csg @ 315' cmtd w/ 225 sx.

9 1/2" hole

7" csg @ 1,165' cmtd w/ 1,100 sx.

6 1/4" hole

San Andres perfs 1,338-1,416' (24)

PBTD 1,479'

 $4\frac{1}{2}$ " & $5\frac{1}{2}$ "csg @ 1,479' cmtd w/ 150 sx.

TD 1,499'

DATE: 6/4/2012

Well Name: Gissler AV #13 Field: Eagle Creek Location: 2310' FSL & 330' FWL Sec 23-17S-25E

County: Eddy State: New Mexico
GL: 3,513' Zero: KB:

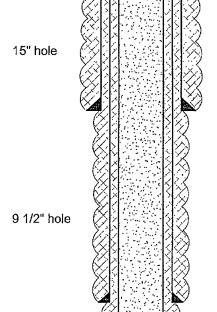
Spud Date: 5/10/1976 Completion Date: 6/1/1976

Comments: API # 30015218050000

AFTER

Cement to surface w/ 230 sx.

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Size/Wt/Grade	Depth Set	
10 ¾" 40# K-55	315'	
7" 20# K-55	1,165'	
4 ½" 10.5# & 5 ½" 15.5# K-55	1,479'	



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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: YaTes Petroleum Co	rp.
Well Name & Number: Gissker AV	
API#: 30-015-21805	

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DC

Date: 6/13/2012