Submit ©Copy To Appropriate District Office	State of New Me			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	Revised August 1, 2011
<u>District II</u> – (575) 748-1283 811 S First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-23401	
<u>District III</u> – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Le STATE	rase FEE 🛛
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lea	
1220 S St. Francis Dr , Santa Fe, NM 87505				
SUNDRY NOTIC	CES AND REPORTS ON WELLS		7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA			Gissler AV	
PROPOSALS.)	<u></u>	, , , , , , , , , , , , , , , , , , ,	8. Well Number 20	
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other:		9. OGRID Number	
Yates Petroleum Corporation			025575	
3. Address of Operator	4.00010		10. Pool name or Wild	lcat
105 South Fourth Street, Artesia, NN	A 88210		Eagle Creek SA	
4. Well Location Unit Letter F: 1	980 feet from the North	n line and	1980 feet from the	West line
Section 23		nge 25E	NMPM Eddy	County
Section	11. Elevation (Show whether DR,			
	GR 3	502'		
, Cl. 1.4		0.7	D	
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other Data	a
NOTICE OF INT		SUB	SEQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🛛	REMEDIAL WOR		ERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DR CASING/CEMEN		ND A
DOWNHOLE COMMINGLE	MOETH EE OOM! E	OAOINO/OEMEN	1.000	
OTHER: 13 Describe proposed or complete	eted operations. (Clearly state all j	OTHER:	d give pertinent dates in	cluding estimated date
of starting any proposed wor	k). SEE RULE 19.15.7.14 NMA		mpletions: Attach wellbo	ore diagram of
proposed completion or reco	mpletion.		Notify OCD 2	24 hrs. prior
Yates Petroleum Corporation plans to	plug and abandon this well as fol	lows:	To any wo	rk done.
_			10 000	
 MIRU, install BOP, TOOH w/prod RIH w/bit and scraper to just below 		SSX Class "C" cem	ent to 500'. NOTE: if fil	l is tagged and unable
to get below the perfs then will TOOF				
3. Cut off wellhead; verify there is ce	ement behind all casing strings at s	urf. If so, will ceme	ent to surf w/60 SX. If no	ot will perf and
circulate cement to surface behind ead 4. Install dry hole marker and clean le	th casing string before cementing to ocation as per regulations	to surf inside prod	casing.	
				CA
MOTE: Vates Petroleum Corporation	will use steel nits and no earth n	ita	/4.	JUN EIVE
	•	<i>is</i> .	VAS	RECEIVED OCO ARTESIA
SEE ATTACHED				100 A 1012
CONDITIONS OF	Rig Release Da	ate:		PIEO
APPROVAL	_			O/A/
I hereby certify that the information a	and complete to the b	est of my knowledg		
_//	/	,	,	
SIGNATURE Show	TITLE RAGI	ulatory Panorting T	echnician DATE Jun	a 7 2012
SIGNATURE / [COCCVI	TITLE Regi	unatory Reporting 1	ecimician DATE Jun	<u>e 7, 2012</u>
Type or print name Sharon Co	E-mail address: sc	coll@yatespetroleur	n.com PHONE:	575-748-4507
For State Use Only	0			
APPROVED BY:	TITLE	al Granted providing	DATE 6	//3/2012
Conditions of Approval (if any):	ie com	plete by 9/13/3	WOIR	/ /
	is comp	1010 03-1-		

Well Name: <u>Gissler AV #20</u> Field: <u>Eagle Creek</u> Location: <u>1980' FNL & 1980' FWL Sec 23-17S-25E</u>

County: Eddy State: New Mexico
GL: 3,502' Zero: KB:

Spud Date: 7/26/1980 Completion Date: 8/23/1980

Comments: API # 30015234010000

Casing Program				
Size/Wt/Grade	Depth Set			
10 ¾" 40.5# K-55	348'			
7" 20# K-55	1,176'			
4 ½" 9.5# K-55	1,494'			

	BEFOR	RE	
15" hole 9 1/2" hole			10 3/4" csg @ 348' cmtd w/ 250 sx. 7" csg @ 1,176' cmtd w/ 1250 sx.
6 1/4" hole			San Andres perfs 1,297-1,419' (29)
PBTD 1,494			4 ½" csg @ 1,494' cmtd w/ 175 sx.

TD 1,500'

the second second

DATE: 6/5/2012

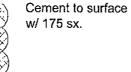
Well Name: Gissler AV #20 Field: Eagle Creek Location: 1980' FNL & 1980' FWL Sec 23-17S-25E

County: Eddy State: New Mexico GL: 3,502' Zero: KB:

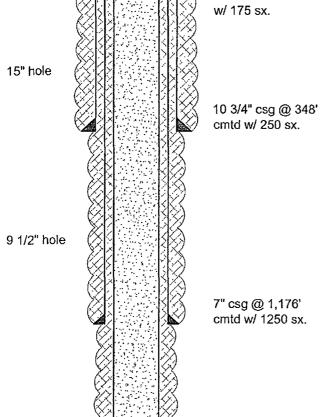
Spud Date: 7/26/1980 Completion Date: 8/23/1980

Comments: API # 30015234010000

AFTER



Casing Program				
Size/Wt/Grade	Depth Set			
10 ¾" 40.5# K-55	348'			
7" 20# K-55	1,176'			
4 ⅓" 9.5# K-55	1,494'			



6 1/4" hole

San Andres perfs 1,297-1,419' (29)

PBTD 1,494'

4½" csg @ 1,494' cmtd w/ 175 sx.

TD 1,500'

DATE: 6/5/2012

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: YaTes Petroleum	Corp.	
Well Name & Number: <u>G:ss/er</u>		
API#: 30-015-23401		

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DC

Date: 6/13/2012