

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-39748 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. X0-0647-0405
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) · <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name N B Tween State 6. Well Number: 030
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RECEIVED

MAY 22 2012

NMOCD ARTESIA

7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 873
8. Name of Operator Apache Corporation	11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	25	17S	28E		2310	N	330	E	Eddy
BH:										

13. Date Spudded 03/03/2012	14. Date T.D. Reached 03/11/2012	15. Date Rig Released 03/12/2012	16. Date Completed (Ready to Produce) 04/20/2012	17. Elevations (DF and RKB, RT, GR, etc) 3666' GR
18. Total Measured Depth of Well 5708'	19. Plug Back Measured Depth 5670'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Caliper/Hi-Res LL/BCSGR/CN	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 Glorieta/Paddock 3758-4113', Mid/Upper Blinebry 4302-4795', Lwr Blinebry/Tubb 5060-5575'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	405'	12-1/4"	400 sx of Class C	
5-1/2"	17#	5708'	7-7/8"	1040 sx of Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5567'	

26. Perforation record (interval, size, and number) Glorieta/Paddock 3758-4113', (1 SPF, 25 holes) Producing Mid/Upper Blinebry 4302-4795', (2 SPF, 28 holes) Producing Lwr Blinebry/Tubb 5060-5575' (1 SPF, 25 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>Glorieta/Paddock</td> <td>3,000 gals acid, 159,326 gals 20#, 189,620# sand, 3,654 gals gel</td> </tr> <tr> <td>Mid/Upper Blinebry</td> <td>3,000 gals acid, 129,790 gals 20#, 150,000# sand</td> </tr> <tr> <td>Lwr Blinebry/Tubb</td> <td>5,200 gal acid, 151,947 gals 20#, 188,352# sand</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Glorieta/Paddock	3,000 gals acid, 159,326 gals 20#, 189,620# sand, 3,654 gals gel	Mid/Upper Blinebry	3,000 gals acid, 129,790 gals 20#, 150,000# sand	Lwr Blinebry/Tubb	5,200 gal acid, 151,947 gals 20#, 188,352# sand
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28. PRODUCTION

Date First Production 04/20/2012	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pump	Well Status (<i>Prod or Shut-in</i>) Producing					
Date of Test 05/16/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 40	Water - Bbl 374	Gas - Oil Ratio 10,000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr</i>) 39.4	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments
 Inclination Report, C-102, C-103, C-104 (Logs submitted 3/16/12)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Fatima Vasquez Title Regulatory Tech Date 05/21/2012

E-mail Address Fatima.Vasquez@apachecorp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 779'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers - 1020'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1618'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2008'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2316'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3749'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3828'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4426'	T. Gr. Wash	T. Dakota	
T. Tubb 5398'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers SD 1388'	T. Entrada	
T. Wolfcamp	T. Yeso 3828'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology