August 2007) 2 2 2012

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

MOCD ARTESIA LETION OR RECOMPLETION REPORT AND LOG												5 Lease Serial No. NMNM2748				
Туре о	f Well	Oil Well	□ Gas	Well	□ Dry	Oth	er				6 If	Indian, A	lottee or	Tribe Name		
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other											svr.	7 Unit or CA Agreement Name and No.				
2. Name of Operator Contact: LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com												8. Lease Name and Well No GISSLER B 77				
3 Address 801 CHERRY STREET UNIT 9 3a. Phone No. (include area code) FORT WORTH, TX 76102-6881 Ph. 817-332-5108 Ext. 6326											9. API Well No. 30-015-39802-00-S1					
4 Location of Well (Report location clearly and in accordance with Federal requirements)*										10	10 Field and Pool, or Exploratory GRAYBURG JACKSON SR-Q-GRBG					
At top p			1395FWL	2\// 7/15	SI 1305E	\ \ /I					11.	Sec, T, R	., M., or	Block and Survey 7S R30E Mer NMP		
At top prod interval reported below SESW 74FSL 1395FWL At total depth SESW 74FSL 1395FWL											County or	Parish	13. State NM			
4. Date Spudded 02/09/2012 15 Date T D Reached 02/15/2012							16.	16. Date Completed □ D & A Ready to Prod. 03/25/2012				17. Elevations (DF, KB, RT, GL)* 3704 GL				
B. Total D	Depth.	MD TVD	3627 3627		19. Plug	Back T.I) M		-		20. Depth Bri	idge Plug S	Set: N	MD VD		
Type E RUNS(Electric & Otl GR DSN SD	ner Mecha DLL MC	anical Logs R GRD BSAT :	un (Subi XRMI&4	mit copy o ONR	f each)				Was DS	ell cored? ST run? onal Survey?	No No No	⊢ Yes	(Submit analysis) (Submit analysis) (Submit analysis)		
Casing a	nd Liner Rec	ord (Rep	ort all string.													
łole Size	ıze Size/Grade		Wt (#/ft) Top (MD)							f Sks. & Slurry of Cement (BB		L Cement Lon-		p* Amount Pulled		
12 250			 	+	0 30					400 1050	106			0		
7.875	7.875 5 500 J-55		17.0		0	3627				1050	296		- 0	0		
	<u> </u>				_					\rightarrow						
			·													
Tubing	Depth Set (N	1D) F	Packer Depth	(MD)	Size	Depth	Set (MD)	Packer	Depth (M	D)	Size De	epth Set (M	1D) F	Packer Depth (MD)		
2.875	ng Intervals	2784				26 P	erforation	Record								
	ormation		Тор		Bottom	20.1		ated Interv	al ,	T	Size I	No. Holes	Τ	Perf. Status		
GRAYBURG		URG	2645		29	2949		2821 T		O 3354 0.40		100 39 OPI		EN		
						_				-			ļ			
)	<u></u>			-						+		,				
. Acid, Fi			ment Squeez	e, Etc							_					
	Depth Interva		354 SPOT 2	50 GALS	15% NFF	F ACID 4	CIDIZE W		and Type		terial D & 78 BALL S	SEALER				
			354 FRAC V													
						,					A. A.	N A A	18 ar 1			
B. Product	ion - Interval	A				<u>.</u>					<u>KI</u>	CLA	$\frac{MA}{3}$	FION		
First luced	Test	Hours Tested	Test Production	Oil BBL	Gas MCF	Wa BB		Oil Gravity		Jas	Product	for Method		~~~		
3/25/2012	Date 04/04/2012	24	Production	40	87	1	24.0	Corr API 38 3		31 avity O 8	30	ELECT	RIC PUM	PING-UNIT-		
e ,	Tbg Press Flwg SI	Csg Press	24 Hi Rate	Oil BBL 4	Gas MCF 8	Wa BB		Gas Oil Ratio	\	Vell Stati	/ Ti	ÜÜEF	TED	FOR REC		
a. Produc	tion - Interva	I B		<u> </u>		L	- <u></u> !									
First uced	Test Date	Hours Tested				Oil Gravity Gas Corr, API Gravity			Product	MAY & 0. 2012						
	Tbg Press	Csg	24 Hr.	Oil BBL	Gas MCF	Wa BB		Gas Oil Ratio		Vell Statu	15.		Cm			
ce	Flwg	Press	Rate	DDC	I	المال	[Dur				
: Instruct	Flwg SI ions and spa	ces for ad	Iditional data	on reve	rse side)				,		. /	BUREA	U OF LA	AND MANAGEMEN FIELD OFFICE		

28h Prod	uction - Interv	/al C												
Date First Test Hours			Test	Oil	Gas	Water	Oil Gravity	[Ga		Production Method		 		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API		avity	Troduction Method	,			
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ell Status	atus				
28c. Prod	uction - Interv	/al D					_ 		-	•				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Coir API	Ga Gr	avity	Production Method				
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	We	Well Status			/		
29. Dispo	sition of Gas(.)	Sold, used	for fuel, ven	ted, etc.)	<u>. </u>									
Show tests,	nary of Porous all important including dep ecoveries.	zones of po	orosity and c	ontents there	eof: Cored te tool open	intervals and	all drill-stem d shut-in pressi	ures	31. For	mation (Log) Mar	kers			
	Formation			Bottom		Description	ons, Contents, c	etc.		Name		Top Meas. Depth		
GRAYBU			2645	2949				•	TO BA YA' SE QU GR	STLER P SALT SE OF SALT TES VEN RIVERS EEN AYBURG N ANDRES		228 420 1170 1360 1630 2243 2645 2949		
32 Addit MECI	ional remarks HANICAL LC	(include pl OG SENT	lugging proc VIA MAIL.	edure) [,]		,								
	,							<u> </u>						
1. Ele	 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 5. Sundry Notice for plugging and cement verification 6. Core Analysis 								3. DST Rej 7 Other:	port	4. Direction	nal Survey		
34. There	by certify that		Electr	onic Submi For BU	ssion #137 RNETT O	586 Verifie OLL COMPA	rrect as determed by the BLM NY INC, senter SIMMONS	Well Info t to the Ca	rmation Sy Irlsbad		ched instruction	ons):		
Name	(please print)	LESLIE N	M GARVIS				Title	REGULA	TORY CO	ORDINATOR				
Signat	Signature (Electronic Submission)								Date 05/10/2012					
Title 18 U	J.S.C. Section	1001 and	Title 43 U.S.	C Section I	212, make	it a crime fo	r any person kr	nowingly a	nd willfully	to make to any de	epartment or a	igency		