

OCD-ARTESIA

Form 3160-5
(April 2007)**RECEIVED**

MAR 28 2012

NMOCD ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator
BOPCO, L. P.3a Address
P. O. Box 2760, Midland, TX 797023b Phone No. (include area code)
432-683-2277

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: SESE, UL(P), 200' FSL, 1,025' FEL, Sec22, T24S, R30E Lat N32.196533, Long W103.863122
Bottom Hole: 1,760' FNL, 1,070' FWL, Sec 22, T24S, R30E, Lat N32.205561, Long W103.873642FORM APPROVED
OMB No 1004-0137
Expires March 31, 20075. Lease Serial No
(SHL) LC068430, (BHL) LC068431

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
Poker Lake Unit NMNM 71016X8 Well Name and No.
Poker Lake Unit #326H9 API Well No
30-015-3947910 Field and Pool, or Exploratory Area
Poker Lake NW (Delaware)11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 01/22/2012. Drill 17-1/2" hole to 1,085'. Ran 25 jts 13-3/8", 61 ppf, J-55, STC to 1,084'. Pumped 20 bbls FW preflush ahead followed by lead 650 sks Lite Cement + additives (14.8 ppg, 1.34 cu ft/sk). Displace with 151.8 bbls FW. Landed top plug @ 500 psi and pressured up to 1,000 psi, floats held. WOC 18.5 hrs. Tested 13-5/8", 5,000 psi BOP stack, 5,000 psi choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, floor valves and annular to 250 psi low, 2,000 psi high. Drilled 12-1/4" hole to 3,975'. Ran 97 jts of 9-5/8", 40#, J-55, LT&C, set at 3,974'. Pumped 20 bbls gel spacer with red dye followed by lead 1,035 sks 65/35 Class C + additives (12.5 ppg, 2.17 cu ft/sk) followed by tail 250 sks Class C + additives (14.8 ppg, 1.34 cu ft/sk). Displace with 196.5 bbls FW. Plug did not bump. Pumped 1.5 bbls over displacement shut down pump, held 1,000 psi, floats held. Circ 217 sks of cement to half pit. Tested 13-5/8", 5000 psi WP BOP stack, 5000 psi WP choke manifold, chokes, kill lines, kelly cocks, kelly safety valves and floor valves to 3,000 psi high & 250 psi low. Tested annular to 1,500 psi high & 250 psi low. Tested 9-5/8" casing to 1,500 psi - good test. Drilled 8-3/4" hole to 8,122'. Ran 180 jts 7", 26 ppf, N-80, LT&C, set at 8,121'. Pumped 20 bbls FW + red dye followed by 80 bbls of FW spacer Pump lead 455 sks tuned light cement + additives (10.2 ppg, 2.71 cu ft/sk) followed by tail 60 sks Class H (15.6 ppg, 1.18 cu ft/sk). Displace with 307.5 bbls mud. Bumped plug @ 1,080 psi, floats held. Test mud lines and annular preventer to 2,500 psi high & 250 psi low. Test BOP body, pipe rams, blind rams, kill line, choke lines, choke manifold, kelly, upper and lower kelly valve, floor safety valve and inside BOP to 3,000 psi high & 250 psi low. Tested 8-3/4" casing to 1,800 psi - good test. Drilled 6-1/8" hole to a depth of 12,722' (7,645' TVD). Ran 95 jts 4-1/2", 11.6 ppf, HCP-110, LT&C casing with 15 OH packers, and 16 sleeve expansions to a depth of 12,672', top of completions system set at 8,026'. Installed tubing head and tested to 1,200 psi - test good. Rig released on 02/17/2012.

Date Reached TD?

TOC?

Surf? 7'

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Whitney McKee

Title Engineering Assistant

Signature

Whitney B. McKee

Date

03/13/2012

Accepted for record

NMOCD

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

MAR 24 2012

BUREAU OF LAND MANAGEMENT

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

- Amend Sundry -

Accepted for record
NMOCD