

Submit to Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Alamogordo, NM 87002 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED MAY 17 2012 NMOCD ARTESIA </div> <div style="margin-top: 10px;"> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div>	<div style="text-align: right;"> Form C-105 Revised August 1, 2011 </div> <div> 1. WELL API NO. 30-015-39483 </div> <div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN </div> <div> 3. State Oil & Gas Lease No. LG-5803 </div>
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)	5. Lease Name or Unit Agreement Name Puppy BPP State Com 6. Well Number 1Y																																	
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator Yates Petroleum Corporation																																		
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210																																		
9. OGRID 025575																																		
11. Pool name or Wildcat Empire; Wolfcamp, Northwest (Oil)																																		
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> </tr> <tr> <td>Surface:</td> <td>D</td> <td>2</td> <td>17S</td> <td>27E</td> <td></td> <td>390</td> </tr> <tr> <td>BH:</td> <td>A</td> <td>2</td> <td>17S</td> <td>27E</td> <td></td> <td>964</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	Surface:	D	2	17S	27E		390	BH:	A	2	17S	27E		964	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>North</td> <td>200</td> <td>West</td> <td>Eddy</td> </tr> <tr> <td>North</td> <td>360</td> <td>East</td> <td>Eddy</td> </tr> </table>	N/S Line	Feet from the	E/W Line	County	North	200	West	Eddy	North	360	East	Eddy
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13. Date Spudded RH 9/28/11 RT 1/28/12	14. Date T D Reached 2/29/12																																	
15. Date Rig Released 3/3/12	16. Date Completed (Ready to Produce) 4/22/12																																	
17. Elevations (DF and RKB, RT, GR, etc.) 3437'GR 3456'KB																																		
18. Total Measured Depth of Well 10,350'	19. Plug Back Measured Depth 10,343'																																	
20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL																																	
22. Producing Interval(s), of this completion - Top, Bottom, Name 6452'-10,275' Wolfcamp																																		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"	28sx redi-mix to surface	
13-3/8"	48#	346'	17-1/2"	645 sx (circ)	
9-5/8"	36#	1666'	12-1/4"	350 sx (circ)	
5-1/2"	17#	10,345'	8-1/2"	1110 sx (circ)	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	5650'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <div style="border: 1px solid black; padding: 2px; display: inline-block;"> 6452-10275 </div> SEE ATTACHED SHEET
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PRODUCTION

28. Date First Production 4/23/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod or Shut-in) Producing	
Date of Test 5/7/12	Hours Tested 24	Choke Size NA	Prod'n For Test Period 150	Oil - Bbl 150	Gas - MCF 134
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate NA	Oil - Bbl. 150	Gas - MCF 134	Water - Bbl. 120
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold			30. Test Witnessed By C. McTeigue		

31. List Attachments Logs, Surveys mailed to NMOCD on 4/29/12					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name <u>Tina Huerta</u>	Title <u>Regulatory Reporting Supervisor</u> Date <u>May 16, 2012</u>
E-mail Address: <u>tinah@yatespetroleum.com</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates 68'	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers 298'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 779'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1442'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2940'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 4228'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 4977'	T	T. Entrada	
T. Wolfcamp 6148'	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)


From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
10,275'	Total prop 133,694# 30/50 Jordan
10,100'	Total prop 132,219# 30/50 Jordan
9985'	Total prop 127,461# 30/50 Jordan
8722'	Total prop 131,919# 30/50 Jordan
8520'	Total prop 130,765# 30/50 Jordan
8316'	Total prop 127,628# 30/50 Jordan
8118'	Total prop 121,455# 30/50 Jordan
7915'	Total prop 129,491# 30/50 Jordan
7510'	Total prop 137,118# 30/50 Jordan
7266'	Total prop 137,630# 30/50 Jordan
7063'	Total prop 132,439# 30/50 Jordan
6859'	Total prop 135,848# 30/50 Jordan
6452'	Total prop 136,507# 30/50 Jordan



Regulatory Reporting Supervisor
May 16, 2012