

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30015-39077

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Oklahoma 32 Fee

6. Well Number. 1

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Cimarex Energy Co. of Colorado

9. OGRID
162683

10. Address of Operator
600 N. Marienfeld St., Ste 600, Midland, Tx 79701

11. Pool name or Wildcat
Penasco Draw, SA-Yeso Assoc

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S Line

Feet from the

E/W Line

County

Surface:

B

32

18S

26E

330

NORTH

1650

EAST

EDDY

BH:

13. Date Spudded
3/6/12

14. Date T D Reached
3/09/12

15. Date Rig Released
3/10/12

16. Date Completed (Ready to Produce)
04/20/12

17. Elevations (DF and RKB, RT, GR, etc) 3402GR

18. Total Measured Depth of Well
3017

19. Plug Back Measured Depth
2943

20. Was Directional Survey Made?
No

21. Type Electric and Other Logs Run
CNL

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry/Paddock - 2550-2933'

23. CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB /FT

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

8.625"

24

947

12.25

500

0

5.50"

17

3017

7.875

505

0

24. LINER RECORD

25. TUBING RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

SIZE

DEPTH SET

PACKER SET

2-7/8

2571

26. Perforation record (interval, size, and number)
2550-2933', 80 holes, .42

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2550-2933

Frac w/ 870,827# sand & 2,448,666 gals total fluid

28. PRODUCTION

Date First Production
05/24/12

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping - sub pump

Well Status (Prod or Shut-in)
Prod

Date of Test
05/29/12

Hours Tested
24

Choke Size

Prod'n For Test Period

Oil - Bbl
10

Gas - MCF
10

Water - Bbl
475

Gas - Oil Ratio
1000

Flow Tubing Press
125

Casing Pressure
115

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)
37.7

29. Disposition of Gas (Sold, used for fuel, vented, etc)
Sold

30. Test Witnessed By

31. List Attachments
C102, DEV Survey, C104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
[Signature]

Printed Name
Terri Stathem

Title
Regulatory

Date
6/1/12

E-mail Address: tstathem@cimarex.com

Do not produce until in compliance w/ 5.9

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 985	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2350	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 2420	T. Entrada	
T. Wolfcamp	T. Rustler -	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology