

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0137
Expires October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well Oil Well Gas Well Dry Other
 b Type of Completion New Well Work Over Deepen Plug Back Diff Resvr,
 Other _____

5 Lease Serial No
NM-96835

6 If Indian, Allottee or Tribe Name

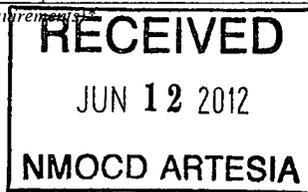
7 Unit or CA Agreement Name and No

2 Name of Operator
THREE RIVERS OPERATING CO, LLC
 3 Address 1122 S CAPITAL OF TEXAS HWY, #325
AUSTIN, TX 78746
 3a Phone No (include area code)
512-706-9849

8 Lease Name and Well No
LIGHTNING 24 FEDERAL COM #002

9 API Well No
30-015-33578

4 Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface 1980' FSL & 1980' FE;
 At top prod interval reported below
 At total depth



10 Field and Pool or Exploratory
SAGE DRAW; WOLFCAMP, EAST (G)

11 Sec, T, R, M, on Block and Survey or Area
J-24-25S-26E

12 County or Parish
EDDY COUNTY
 13 State
NM

14 Date Spudded
05/23/2012
 15 Date T D Reached
05/30/2012
 16 Date Completed 05/30/2012
 D & A Ready to Prod

17 Elevations (DF, RKB, RT, GL)*

18 Total Depth MD 12,060'
TVD
 19 Plug Back T D MD 10,026'
TVD
 20 Depth Bridge Plug Set MD 10,080' w/ 25 sx
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
 22 Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	9824	SN @ 9793'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) WOLFCAMP	9830'	9935'	9830'-9935'	42	15	OPEN
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
05/30/12	05/31/12	24	→	0	105	150		.70	FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
32/64	50	1000	→	0	105	150	N/A	FLOWING	



28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

JUN 10 2012

 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)

30 Summary of Porous Zones (Include Aquifers)
 Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

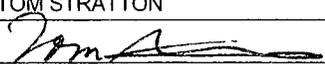
32 Additional remarks (include plugging procedure)
 5/25/12 - drill out CIBP @ 9796'; clean down to 10,026' (PBSD)
 run 2 3/8" tbg to 9824'; swab well off
 return to production

33 Indicate which items have been attached by placing a check in the appropriate boxes

Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TOM STRATTON Title OPERATION MANAGER

Signature  Date 05/31/2012

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction