

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM-1122681a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Devon Energy Production Co., LP8. Lease Name and Well No. **COM**
Habanero 17 Federal 1H3. Address 20 North Broadway
OKC, OK 731023a. Phone No. (include area code)
(405)-552-78029. AFI Well No.
30-015-36108

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface
990' FNL & 660' FELAt top prod. interval reported below
990' FNL & 660' FELAt total depth
990' FNL & 660' FWLRECEIVED
JUN 05 2012
NMOCD ARTESIA10. Field and Pool or Exploratory
Black River; Wolfcamp (Gas)11. Sec., T., R., M., on Block and
Survey or Area Sec 17-T24S-R27E12. County or Parish
Eddy13. State
NM14. Date Spudded
08/14/201115. Date T.D. Reached
09/04/201116. Date Completed
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
3196' GL18. Total Depth. MD 13,523'
TVD 9,813'19. Plug Back T.D.: MD 13,468' (CIBP)
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL, Caliper, Induction, Laterolog Array/HGNS22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"	106.5#	0'	115'				Surface	
17 1/2"	13 3/8"	48#	0'	384'	DV tool @	530 sx CI C		Surface	
12 1/4"	9 5/8"	40#	0'	2405'	4408 - 4410'	1000 sx CI C		Surface	
8 3/4"	7"	26#	0'	8930'		1070 sx CI C/H		TOC @ 2200'	
6 1/8"	4 1/2"	11.6#	8618'	13562'		650 sx CI C			Liner pkr @ 8637-44'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) 9650' - 13377'	9650'	13377'	9650' - 13377'	6SPF	396	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9650' - 13377'	Frac-stimulation w/10#/15# crosslinked gel w/270,481# of 100 Mesh +1,843,126# of Prime Plus Resin coates snd.

RECLAMATION
DUE 6-3-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/03/11	12/14/11	24	→	186	3269	568			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
27/64	1350		→	186	3269	568	17575.26	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JUN 2 2012

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CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

Provide tbg record
or exception

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rusler Dol Salado Salt/Rusler Base	196' 438'
				Castle Base of Salt	562' 1877'
				Bell Canyon Cherry Canyon	2140' 2916'
				Brushy Canyon 1st Bone Spring Lime	3987' 5545'
				1st Bone Spring Ss 2nd Bone Spring Lm	6591' 6859'
				2nd Bone Spring Ss 3rd Bone Spring Lm	7115' 7377'
				3rd Bone Spring Ss Wolfcamp	8499' 8904'

32. Additional remarks (include plugging procedure)

RECEIVED
 MAY 21 2012
 BUREAU OF LAND MGMT
 CARLSBAD FIELD OFFICE

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature [Signature]Date 05/17/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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